

DEPARTMENT OF THE INTERIOR  
Bureau of Land Management

NOTICE OF STAKING

NOTICE OF STAKING

(Not to be used in place of Application for  
Permit to Drill Form 3160-3)

1. Oil Well    /    Gas Well XXX /    Other

(Specify)

6. Lease Number:

190175

7. If Indian, Allottee or  
Tribe Name:

Uintah & Ouray

2. Name of Operator:

Conoco Inc.

3. Name of Specific Contact Person:

Gary Hooley - Production Foreman (801) 789-4563

8. Unit Agreement Name:

9. Farm or Lease Name:

Ankerpont 35

4. Address & Phone No. of Operator or Agent:

851 Werner Court, Casper, WY 82601  
(307) 261-7800

10. Well No.:

36

5. Surface Location of Well:

1,492' FSL, 1,503' FWL, (NE/SW)

11. Field or Wildcat Name:

Natural Buttes

- Attach: a) Sketch showing road entry onto pad,  
pad dimensions, and reserve pit  
dimensions.  
b) Topographical or other acceptable  
map showing location, access road,  
and lease boundaries.

12. Sec., T., R., M., or Blk.  
and Survey or Area

Section 35, T8S, R21E,  
S.L.B.&M.

15. Formation Objective(s)

Wasatch

16. Estimated Well  
Depth

7,300'

13. County, Parish  
or Borough

Uintah

14. State

UT

17. Additional Information (include surface owner's name, address and, if known,  
telephone number). Distance in miles and direction from nearest town or post  
office.

United States of America in Trust for the Ute Indian Tribe of the Uintah  
and Ouray Reservation, Utah

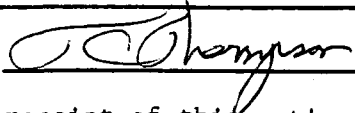
P. O. Box 190

Fort Duchesne, Utah

Approximately 8.6 miles east of Ouray, Utah.

BLM-Vernal(3); UDOGM(2); AFE 4876; RRG; GLH

18. Signed



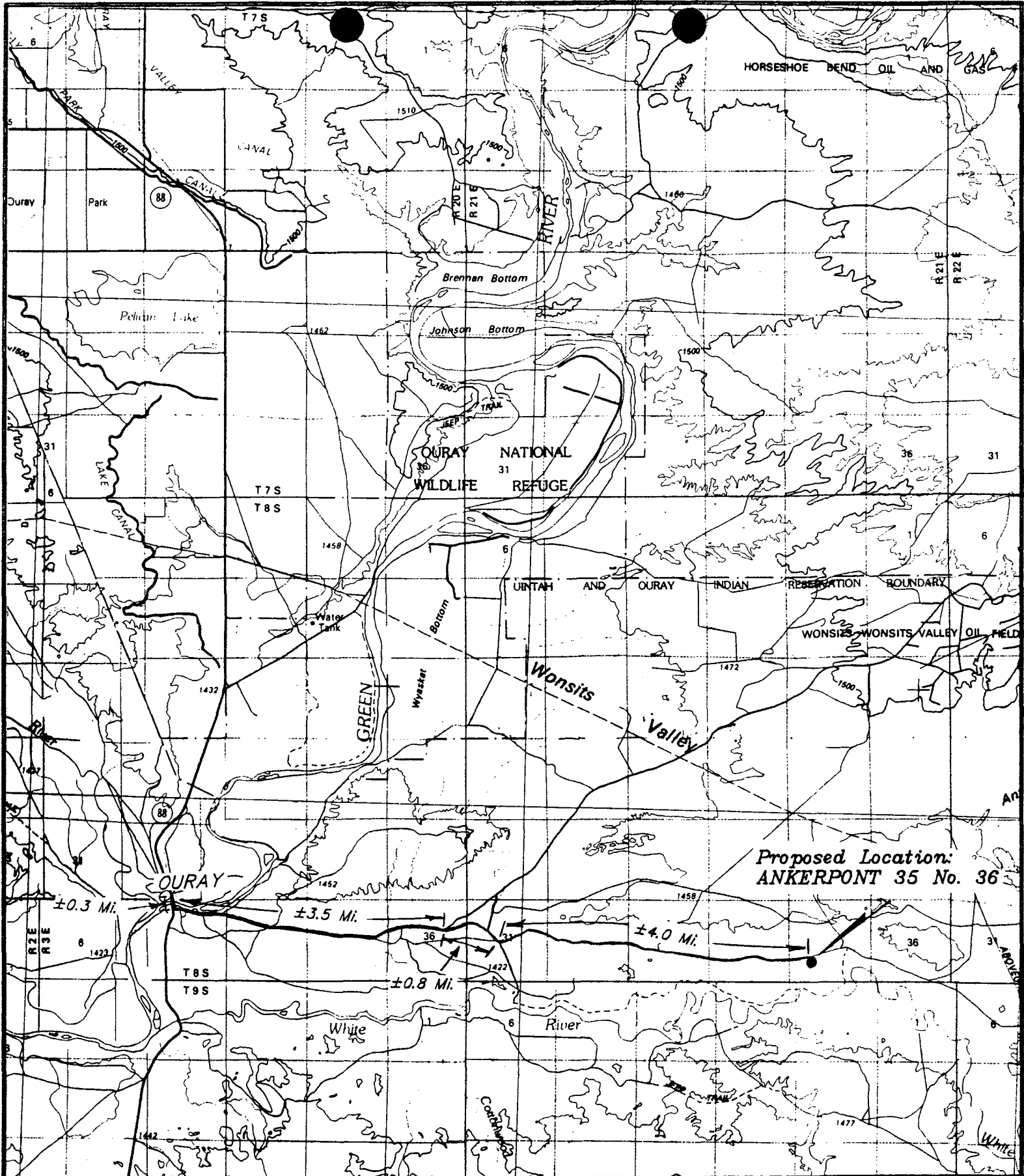
Title Administrative Supv.

Date 09/26/90

Note: Upon receipt of this notice, the Bureau of Land Management (BLM) will schedule the  
date of the onsite predrill inspection and notify you accordingly. The location  
must be staked and access road must be flagged prior to the onsite. Sketch show-  
ing road entry onto pad. Pad and reserve pit dimensions must be received by or at  
the time of onsite.

Operators must consider the following prior to the onsite:

- a) H<sub>2</sub>S Potential
- b) Cultural Resources (Archeology)
- c) Federal Right-of-Way or Special Use Permit



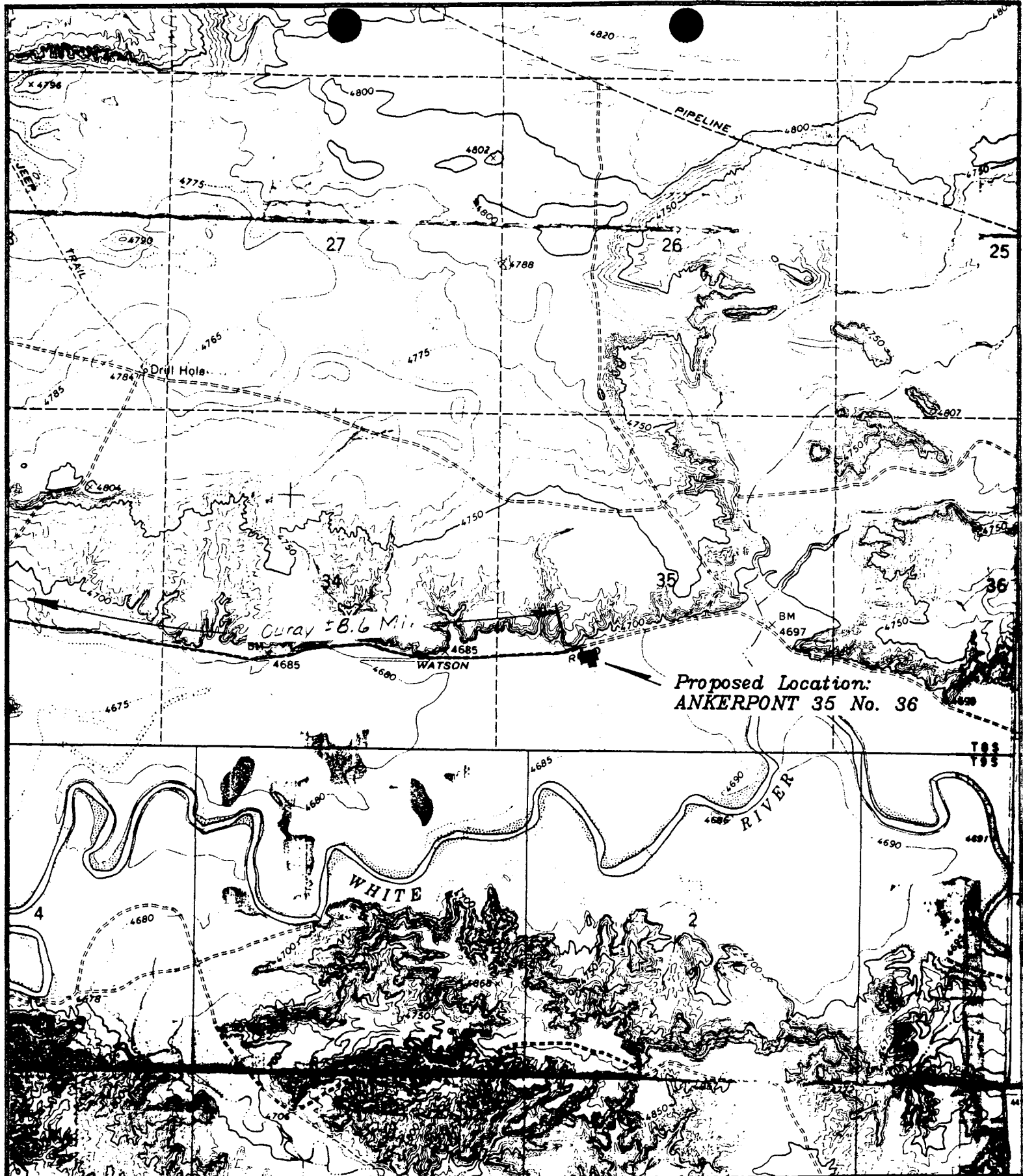
TOPOGRAPHIC  
MAP "A"

DATE: 9-19-90 J.R.S.



CONOCO, INC.

ANKERPONT 35 No. 36  
SECTION 35, T8S, R21E, S.L.B.&M.



TOPOGRAPHIC

MAP "B"

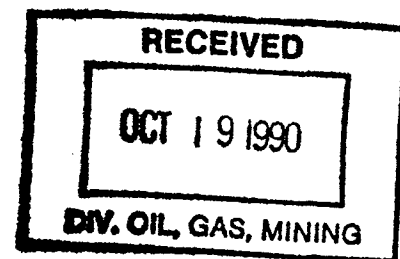
SCALE: 1" = 2000'

DATE: 9-19-90 J.R.S.



CONOCO, INC.

ANKERPONT 35 No. 36  
SECTION 35, T8S, R21E, S.L.B.&M.



BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES AND ENERGY  
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE PETITION  
OF CONOCO, INC. FOR AN AMENDMENT  
TO THE 320-ACRE SPACING ORDER  
IN CAUSE NOS. 173-1 AND 173-2,  
TO PERMIT A SECOND WELL IN THE  
S½ OF SECTION 35, T. 8 S, R. 21 E,  
SLM, IN THE OURAY FIELD OF UINTAH  
COUNTY, UTAH

FINDINGS OF FACT  
AND ORDER  
Docket No. 90-042  
Cause No. 173-9

Pursuant to the Petition of Conoco, Inc. this Cause came on for hearing before the Board of Oil, Gas and Mining at 10:00 a.m. on Thursday, September 27, 1990 in the Boardroom of the Division of Oil, Gas and Mining, 3 Triad Center, Suite 301, 355 West North Temple, Salt Lake City, Utah. The following Board members were present:

Gregory P. Williams, Chairman

James W. Carter

E. Steele McIntyre

Kent G. Stringham

Richard B. Larsen

John M. Garr

Also present representing the Division were Dr. Dianne R. Nielson, Director, and Ronald J. Firth, Associate Director, Oil & Gas.

Testifying on behalf of Petitioner Conoco, Inc. were Julie D. Crumpler, Landman; Craig Wolffing, Staff Geologist; and Kenneth Mariani, Senior Reservoir Engineer. Conoco was represented by Robert G. Pruitt, Jr. of Pruitt, Gushee & Bachtell. A letter dated September 21, 1990, from Howard B. Cleavinger, ADM for Minerals in the Vernal District Office of BLM was received in the record. No other parties appeared or participated in the hearing.

#### FINDINGS OF FACT AND CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner as required by law and the rules of the Board.

2. The Board has jurisdiction over the matters covered by said Petition, and over all parties interested therein, and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. The Board has previously established a 320-acre drilling and spacing unit for the production of gas and associated hydrocarbons from the Wasatch-Mesa Verde formation underlying the S $\frac{1}{2}$  of Section 35, Township 8 South, Range 21 East, SLM, Uintah County.

4. The Wasatch-Mesa Verde formation underlying the S $\frac{1}{2}$  of Section 35 consists of lenticular, disconnected sands, and the existing Ute Tribal 35-19 well in the S $\frac{1}{2}$  of Section 35 is not

capable of recovering all of the gas and related hydrocarbons possible from the Wasatch-Mesa Verde formation within the existing 320-acre drilling unit. An optional second well is justified in the SW $\frac{1}{4}$  of Section 35 and an optional second well in this spacing unit will not interfere with production from the existing well, which will continue to be produced.

5. Permitting an optional second well in the 320-acre drilling unit will not affect the existing Communitization Agreement which is based upon a 320-acre drilling unit, and all owners sharing in the original producing well will continue to share on the same basis in the new well drilled in the 320-acre drilling unit.

6. The spaced interval in the existing 320-acre drilling unit should remain unchanged under this amended Order.

7. Possible effects of the additional well upon the existing well in the same spacing unit should be monitored. The Board favors the practice of drilling additional wells if the practice does not adversely impact production from existing wells.

#### ORDER

After considering all testimony and evidence presented at the hearing, the comments received from the staff of the Division and the letter received from the BLM, the Board enters the following Order:

1. The Board's Orders in Cause No. 173-1 dated February 22, 1978, and Cause No. 173-2 dated April 25, 1979, are hereby amended to permit an optional second well to be drilled and produced from the spaced interval in the existing 320-acre drilling unit described below:

Township 8 South, Range 21 East, SLM

Section 35: S $\frac{1}{2}$

2. Said optional second well shall be located in the offsetting SW $\frac{1}{4}$  of Section 35, provided that such second well is no closer than 1,320 feet from the nearest well producing in the same spaced interval.

3. The option to drill a second well shall be exercised by the Operator of the existing producing well in the said 320-acre drilling unit, and shall be based upon the Operator's evaluation of economic and reservoir conditions.

4. Petitioner is ordered to monitor the existing well in said unit for possible drainage as a result of drilling and producing the additional well in said unit, and to appear before the Board in July of 1991 to make a report and show cause why an additional optional well should not be allowed for all 320-acre drilling units originally established by Orders in Causes Nos. 173-1 and 173-2.

4. The Board retains continuing jurisdiction over all of the parties and the subject matter of this Cause.

Entered this 27th day of September, 1990.

STATE OF UTAH  
BOARD OF OIL, GAS AND MINING

By:   
Gregory P. Williams, Chairman



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
851 WERNER COURT, CASPER, WYOMING 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
1,453' FSL, 1,359' FWL, (NE/SW)  
At proposed prod. zone  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 8.6 miles east of Ouray, Utah.

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit base, if any)  
1,187'

16. NO. OF ACRES IN LEASE  
320

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
2,212'

19. PROPOSED DEPTH  
7,300'

20. NOTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)  
4,687' GR

22. APPROX. DATE WORK WILL START\*  
02/01/91

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT           |
|--------------|----------------|-----------------|---------------|------------------------------|
| 22"          | 16"            | 65.0            | 0'- 60'       | 65 Sacks Class "G" (Est.)    |
| 12-1/4"      | 8-5/8"         | 24.0            | 0'- 500'      | 350 Sacks Class "G" (Est.)   |
| 7-7/8"       | 5-1/2"         | 17.0            | 0'- T.D.      | 1,000 Sacks Class "G" (Est.) |

It is proposed to drill Conoco Ankerpont 35 No. 36 as a Wasatch gas producer.

All appropriate logs will be run. A BOP will be installed and function tested daily.

A subsequent report will be submitted upon completion of the project. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Conoco Inc. has current and correct Corporate Qualifications on file in the Cheyenne, Wyoming Office of the Bureau of Land Management required by WY-2800-39 (April 1981) covering Right-of-Way requirements. Reference W-56943 dated May 14, 1981.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. C. Henryman TITLE Administrative Supervisor DATE 01/09/91

(This space for Federal or State office use)

PERMIT NO.                      APPROVAL DATE                       
APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE APR 19 1991  
CONDITIONS OF APPROVAL, IF ANY:                     

BLM-Vernal(3), UOGM(2), BIA(1); Tribal Council(1); AFE 4876, ADN, GLH

**NOTICE OF APPROVAL**  
\*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U+080-1m38

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Conoco, Inc.

Well Name & Number: Ankerpont 35 Well 36

Lease Number: 14-20-H62-3012 in CA 9C182

Location: NESW Sec. 35 T. 8S R. 21E

Surface Ownership: Ute Tribal

NOTIFICATION REQUIREMENTS

- |                                 |   |  |
|---------------------------------|---|--|
| Location Construction           | - | at least forty-eight (48) hours prior to construction of location and access roads.  |
| Location Completion             | - | prior to moving on the drilling rig.   |
| Spud Notice                     | - | at least twenty-four (24) hours prior to spudding the well.  |
| Casing String and Cementing     | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings.  |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests.  |
| First Production Notice         | - | within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least twenty-four (24) hours prior to initiating pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

The Vernal District Office shall be notified at least twenty-four (24) hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

Usable water may be encountered from the surface to + 50 feet in Quarternary Gravels and from + 50 - 100 feet in the Uinta Formation. The Mahogany oil shale and LI<sup>-</sup>oil shale have been identified from + 2810 - 2930 feet and + 3000 - 3110 feet, respectively. Therefore, as a minimum, the resources shall be isolated and/or protected with the cementing program for the production casing by having a cement top for the production casing at least 200 feet above the oil shale.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer (AO).

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the

A0. If operations are to be suspended, prior approval of the A0 will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified during regular work hours (7:45 a.m. - 4:30 p.m., Monday through Friday, except holidays), at least twenty-four (24) hours PRIOR to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the A0, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the A0 will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of thirty (30) days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the A0. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil and Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his/her representative or the appropriate Surface Managing Agency.

#### 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

|                    |                |
|--------------------|----------------|
| Gerald E. Kenczka  | (801) 781-1190 |
| Petroleum Engineer |                |

|                    |                |
|--------------------|----------------|
| Ed Forsman         | (801) 789-7077 |
| Petroleum Engineer |                |

|                 |                |
|-----------------|----------------|
| BLM FAX Machine | (801) 789-3634 |
|-----------------|----------------|

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt wastes.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids



## SURFACE USE PROGRAM

### 1. Planned Access Roads

- a. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - a culvert will be needed to cross the existing irrigation ditch.
- b. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - a cattleguard is planned in the fence adjacent to the pad.

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

### 2. Location of Existing and/or Proposed Facilities

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

### 7. Methods for Handling Waste Disposal on BIA Administered Lands

Storage tanks will be used if drill sites are located on tribal irrigatable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

#### 4. Well Site Layout

The flare pit will be located downwind of the prevailing wind direction shown on the layout diagram a minimum of 100 feet from the well head near the northeast corner of the pad. This flare pit will be a culvert type pit which will later serve as a pit for the blowdown line if the well becomes a producer. (Permanent production pit.)

No topsoil will be stockpiled. A seal cloth will be placed and gravel placed on top of that and compacted for the pad. The level of the pad will correspond to or be above the 100-year floodplain. The pad will be raised at least 1.5 feet above its original level.

#### 5. Plans for Restoration of Surface

##### a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

That portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Contact appropriate surface management agency for required seed mixture.

##### b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

## 6. Other Additional Information

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

### Additional Surface Stipulations

A seal cloth will be placed on the surface of the proposed pad. Gravel will be hauled in and compacted for the pad. A culvert pit will be installed for the blooie pit and will be usable later for production facilities. A small pit may be required to fit the steel drilling tanks onto the pad.

The level of the pad will be at least as high as the level of the 100-year floodplain. At the onsite this was estimated as the present level of the Watson Road, about 1.5 feet per BIA concurrence letter.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The existing ditch will have a culvert installed and continue to divert runoff away from the pad and under the access road, thereby avoiding erosion to the access road.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
851 WERNER COURT, CASPER, WYOMING 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
1,453' FSL, 1,359' FWL, (NE/SW)  
At proposed prod. zone  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 8.6 miles east of Ouray, Utah.

10. DISTANCE FROM PROPOSED WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)  
1,187'

16. NO. OF ACRES IN LEASE  
320

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160

18. DISTANCE FROM PROPOSED WELL LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
2,212'

19. PROPOSED DEPTH  
7,300' WSTC

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4,687' GR

22. APPROX. DATE WORK WILL START\*  
02/01/91

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT           |
|--------------|----------------|-----------------|---------------|------------------------------|
| 22"          | 16"            | 65.0            | 0'- 60'       | 65 Sacks Class "G" (Est.)    |
| 12-1/4"      | 8-5/8"         | 24.0            | 0'- 500'      | 350 Sacks Class "G" (Est.)   |
| 7-7/8"       | 5-1/2"         | 17.0            | 0'- T.D.      | 1,000 Sacks Class "G" (Est.) |

It is proposed to drill Conoco Ankerpont 35 No. 36 as a Wasatch gas producer.

All appropriate logs will be run. A BOP will be installed and function tested daily.

A subsequent report will be submitted upon completion of the project. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Conoco Inc. has current and correct Corporate Qualifications on file in the Cheyenne, Wyoming Office of the Bureau of Land Management required by WY-2800-39 (April 1981) covering Right-of-Way requirements. Reference W-56943 dated May 14, 1981.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. C. Harrison TITLE Administrative Supervisor DATE 01/09/91

(This space for Federal or State office use)

API 43-047-31960

PERMIT NO.

APPROVED BY THE STATE

OF UTAH

OIL, GAS & MINING

DATE 2-28-91

BY J. Matthews

WELL SPACING 173.9

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

BLM-Vernal(3), UICM(2), BIA(1); Tribal Council(1); AFE 4876, ADN, GLH

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

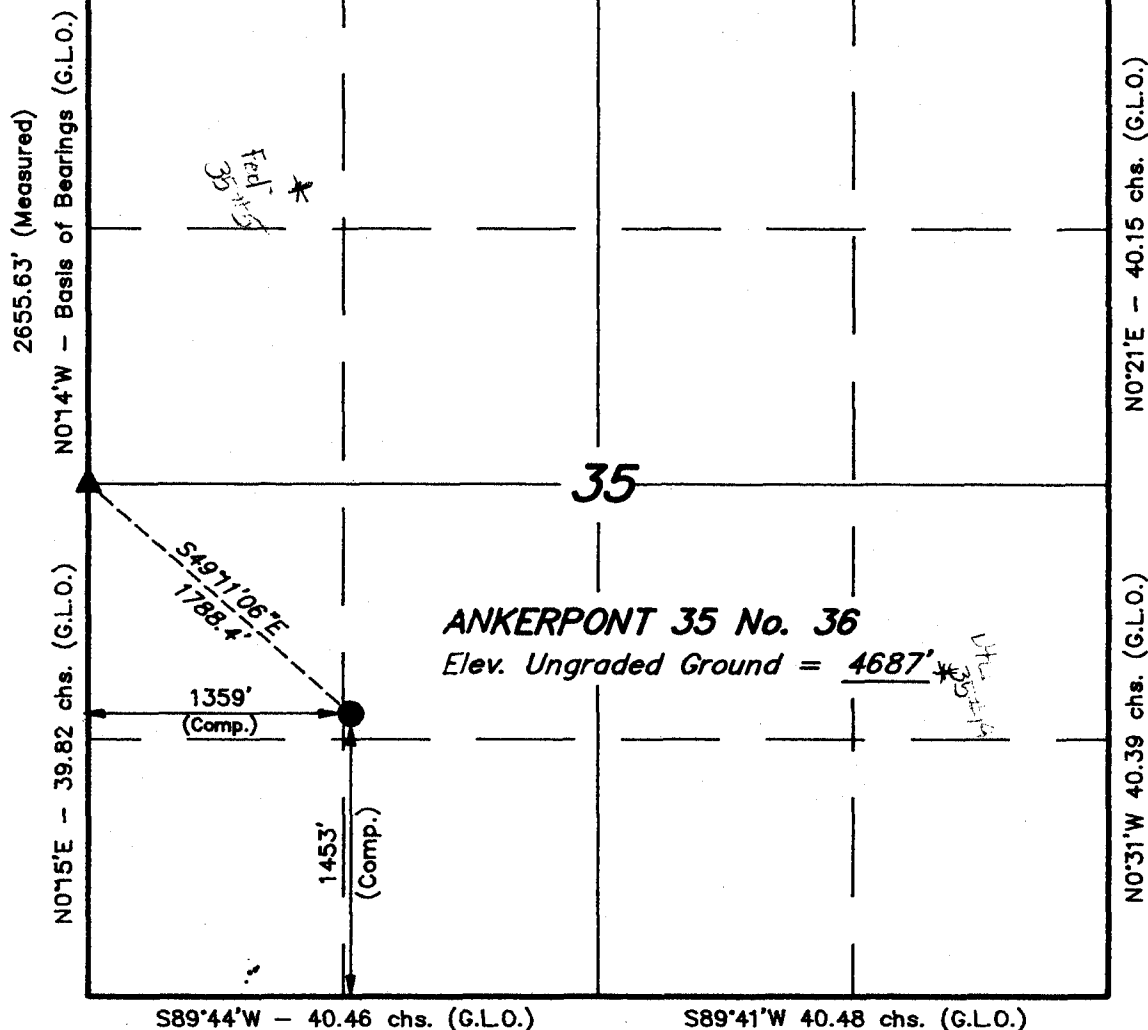
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FEB 25 1991

T8S, R21E, S.L.B.&M.

DIVISION OF  
OIL, GAS & MINING

S89°18'W - 80.76 chs. (G.L.O.)



▲ = SECTION CORNERS LOCATED. (Brass Caps)

CONOCO, INC.

Well location, ANKERPONT 35 No. 36, located as shown in the NE 1/4 SW 1/4 of Section 35, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK IN THE NE 1/4 SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH - UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Hay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 5709  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017

|                                    |                           |
|------------------------------------|---------------------------|
| SCALE<br>1" = 1000'                | DATE<br>10-12-90          |
| PARTY<br>J.T.K. B.M. J.R.S. W.J.R. | REFERENCES<br>G.L.O. PLAT |
| WEATHER<br>WARM                    | FILE<br>CONOCO, INC.      |

ATTACHMENT TO FORM 3160-3  
CONOCO ANKERPONT 35 NO. 36

1. The geologic name of the surface formation: Uintah
2. The estimated tops of important geologic markers:

| <u>Formation</u>           | <u>TVD</u> | <u>Subsea*</u> |
|----------------------------|------------|----------------|
| Top Green River Marlstone  | 2,099'     | +2,600'        |
| Base Green River Marlstone | 2,974'     | +1,725'        |
| Green River Kicker Sand    | 3,193'     | +1,506'        |
| Green River "A" Sand       | 3,429'     | +1,270'        |
| Green River "B" Sand       | 3,724'     | +975'          |
| Green River "B-1" Sand     | 4,114'     | +585'          |
| Green River "D" Sand       | 4,759'     | -60'           |
| Green River "E" Sand       | 4,959'     | -260'          |
| Wasatch Top                | 5,339'     | -640'          |
| Lower Wasatch              | 6,424'     | -1,725'        |
| T.D.                       | 7,300'     |                |

\* Assumes KB Elevation = 11' (GL + KB = 4,699')

3. It is anticipated to encounter an oil and water bearing zone in the Green River formation. A gas and water bearing zone is anticipated in the Wasatch formation. The depths of these formations are listed in No. 2 above.

4. Proposed Casing Pattern:

0' to 60' - 16" O.D., 65#/ft., H-40, ST&C  
0' to 500' - 8-5/8" O.D., 24#/ft., K-55, ST&C  
0' to T.D. - 5-1/2" O.D., 17#/ft., K-55, LT&C

(All casing mentioned above will be new.)

5. Specifications for Pressure Control:

Our minimum specification for pressure control equipment will be 5,000 lbs. The BOP will be function tested daily.

6. Proposed Circulating Medium

0' to 5,250' - Clear flocculated 2% KCl water. Mud weight will be maintained between 8.8 to 9.7 lbs. per gallon.

5,250' to T.D. - Salt polymer mud system, low solid non-dispersed. Mud weight will be maintained between 9.3 to 10.0 lbs. per gallon.

7. Auxiliary Equipment:

We will use kelly cocks, monitoring equipment on the mud system (if needed), and a sub on the floor with full opening valve.

8. Testing, Logging, Coring:

No cores are planned. The following logs will be run over the specified intervals. Possible SWC's or RFT's.

- a. Dual Laterolog with Gamma Ray from surface to T.D.
- b. Formation Density and Compensated Neutron log with Caliper. The Density-Neutron will be run over selected intervals of the Wasatch and Green River formations. The Caliper will be run from T.D. to the surface pipe.

9. Formation and Completion Interval:

Sand lens of the Wasatch completion interval: Perforate the casing.

Sand Fracturing: 235,000 gallons gelled water, 500,000 lbs. sand.  
(Actual volumes will vary with number of lenses encountered.)

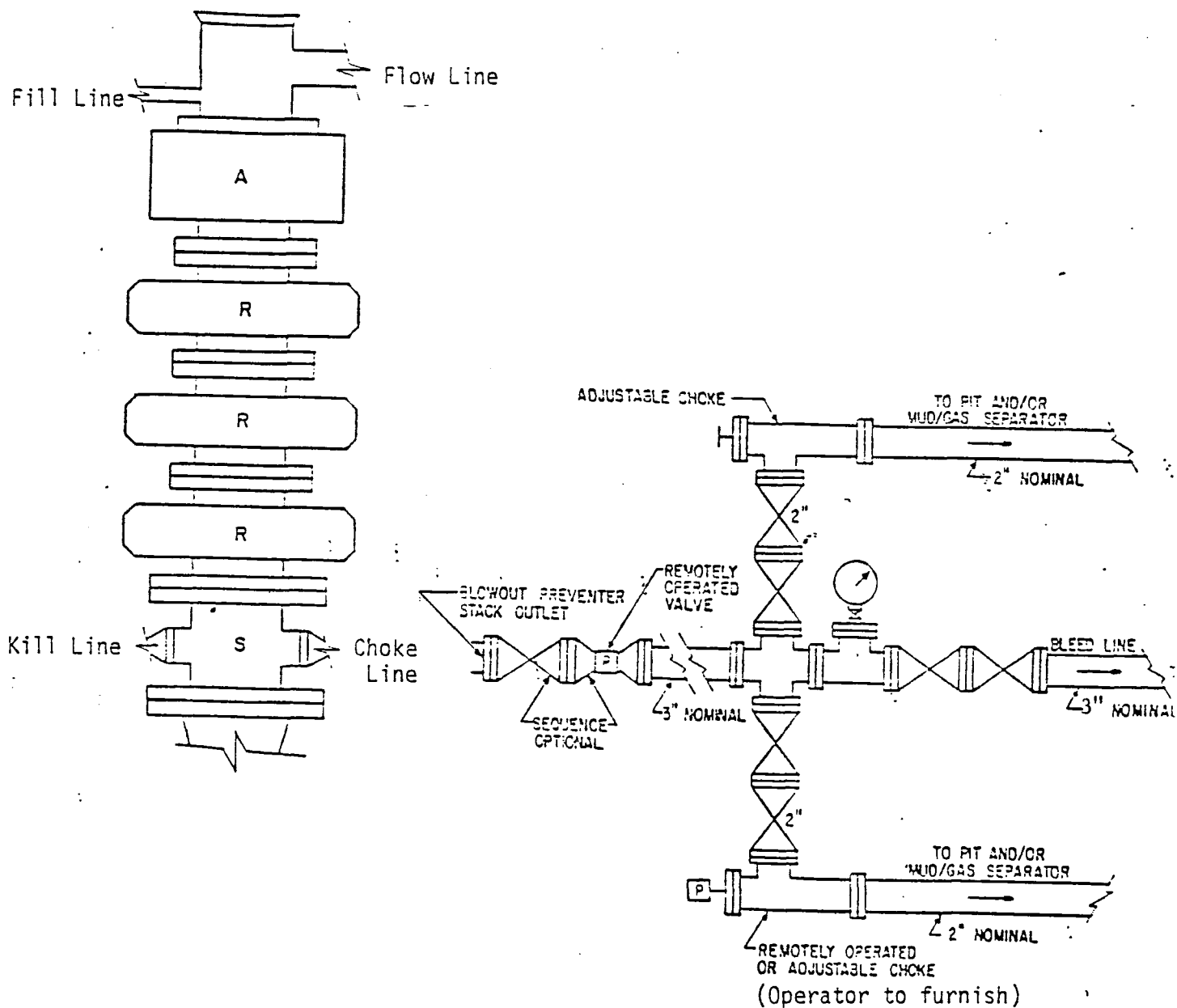
10. Abnormal Pressures and Temperatures:

We do not anticipate any abnormal pressures or temperatures. BOP's will be used for control. Mud weight will be increased, if necessary, to insure adequate control. The anticipated maximum bottomhole pressure is 3,500 psi.

11. Starting Date and Duration:

We plan to spud the well by February 1, 1991 and expect drilling operations to last 20 days.





#### MINIMUM BOP STACK REQUIREMENTS

|               |                           |
|---------------|---------------------------|
| BOP STACK     | 5000 psi Working Pressure |
| Two Pipe Rams |                           |
| One Blind Ram |                           |
| One Annular   |                           |

|          |                           |
|----------|---------------------------|
| Manifold | 5000 psi Working Pressure |
|----------|---------------------------|

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Conoco, Inc.

Well Name & Number: Ankerpont 35 No. 36

Location: Sec. 35, T8S, R21E.

Conoco, Inc.  
Ankerpont 35 No. 36  
Sec. 35, T8S, R21E.

1. EXISTING ROAD:

See attached Topographic Map "A".

To reach Conoco, Inc., Well Location Ankerpont 35 No. 36 located in Section 35, T8S, R21E, S.L.B. & M., Uintah County Utah; proceed Westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209, 7 miles more or less to the junction of this Highway and Utah Highway 88; proceed South along Utah State Highway 88 10 miles to Ouray, Utah; proceed on South along a county road known as the Seep Ridge Road approximately 0.4 miles to its junction with an existing improved dirt service road to the East known as the Watson Road; proceed Easterly along this improved road 4.3 miles to the point that it intersects an existing dirt service road to the East; proceed in an Easterly direction along this road 4.0 miles to the proposed location.

The Highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for the first 0.4 miles of road and then is a gravel surface to the aforementioned service roads.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy\*clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD:

See Topographic Map "B".

There is an existing access road to the proposed Location Site.

All travel will be confined to existing access road rights-of-way.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all - weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well

Conoco, Inc.  
Ankerpont 35 No. 36  
Section 35, T8S, R21E.

constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditched by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application needed. If a ROW is necessary for the access road, a copy of the ROW grant shall be with the dirt contractor during the construction and thereafter kept on location with the complete copy of the approved APD.

There will not be any turnouts. Maximum grade of this road is approximately 2%.

The Access Road Surface Ownership is the Ute Tribe.

3. LOCATION OF EXISTING WELLS:

See attached Exhibit.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. On well pad, if the well is successfully completed for production, all lines will be installed above ground and insulated with the exception of the produced water line which will be buried. If a tank battery is constructed it will be on the Northeast corner of the location, between corners #1 and #2.

B. Off well pad facilities are not anticipated at this time, since the battery will be self-sustaining. If further facilities are required, Conoco, Inc. will apply for approval of subsequent off well pad operations.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities

Conoco, Inc.  
Ankerpont 35 No. 36  
Section 35, T8S, R21E.

required to comply with O.S.H.A., (Occupation Safety and Health Act) will be excluded.

5. LOCATION OF TYPE OF WATER SUPPLY:

Water will be hauled by an approved Trucking Company. Appropriate permits for water will be obtained.

6. SOURCE OF CONSTRUCTION MATERIALS:

All construction materials needed for this location and access road will be taken from existing pits. The appropriate permits will be obtained before construction begins.

7. METHODS FOR HANDLING WASTE DISPOSAL:

There will not be a reserve pit at this location due to the high water table of the river bottom area. Steel drilling fluid tanks will be used instead. All drilling fluids, cuttings, salts, chemicals will be hauled to an approved pit.

A portable chemical toilet will be supplied for human waste.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES:

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT:

See attached location layout sheet.

There will be storage tanks used instead of reserve pits.

Topsoil will be left in place with fill brought in and compacted.

Conoco, Inc.  
Ankerpont 35 No. 36  
Section 35, T8S, R21E.

10. PLANS FOR RESTORATION OF SURFACE:

The abandoned well site, road, and other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. SURFACE OWNERSHIP:

The surface is owned by the Ute Indian Tribe.

12. OTHER ADDITIONAL INFORMATION:

The proposed location falls on the North side of the White River in farm lands. Because of this archaeology has been waived for this site.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds may be obtained from the BLM, BIA, FS, or the appropriate County Extension Office.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors, and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of

Conoco, Inc.  
Ankerpont 35 No. 36  
Section 35, T8S, R21E.

the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Lynn Hall.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION REPRESENTATIVE:

Name: Mr. Jeff Anderson  
Address: 851 Werner Court  
Casper, Wyoming 82601-1311  
Phone No. (307) 261-7800

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Conoco, Inc.  
Ankerpont 35 No. 36  
Section 35, T8S, R21E.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Conoco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11-17-90  
Date

J. L. Anderson  
Name and Title  
Jeff Anderson, Conoco, Inc.

Onsite date: 10/10/90

11-13-90  
Date

ATP  
Bob L. Gibson  
Drilling Superintendent, Conoco, Inc.

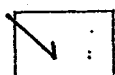


OPERATOR Conoco Inc. NOO60 DATE 01-14-91  
WELL NAME Ankrupt 35 # 310  
SEC NESW 35 T 8S R 01E COUNTY Montah

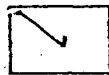
43-047-31900  
API NUMBER

Actual (1)  
TYPE OF LEASE

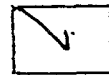
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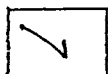
PLAT.



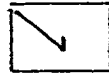
BOND



NEAREST  
WELL



LEASE



FIELD  
SLBM



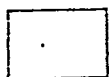
POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Well is located 1300' from another existing well.  
Water Permit

APPROVAL LETTER:

SPACING:



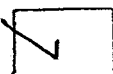
R615-2-3

N/A

UNIT



R615-3-2



173-9

9-27-90

CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Needs water permit



Exploration & Production  
North America

Conoco Inc.  
851 Werner Court  
Casper, WY 82601  
(307) 261-7800

February 15, 1991

Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Attention: Frank Matthews

RE: Application for Permit to Drill  
Ankerpont 35 No. 36  
Uintah County, Utah  
*Sec. 35, T. 85, R. 21E*

Dear Sir:

Attached are updated survey plat, topographic maps and location layout for the Ankerpont 35 No. 36. Please discard those that were attached to the APD dated 01/09/91.

Sincerely,

Truman C. Thompson  
Administrative Supervisor

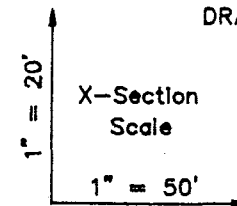
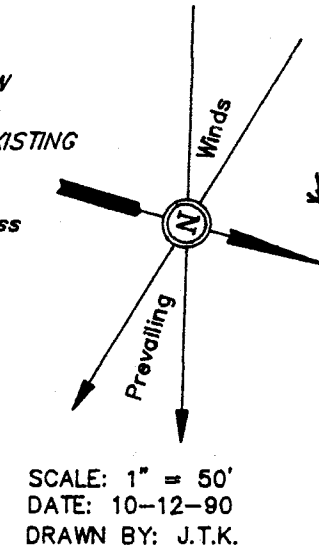
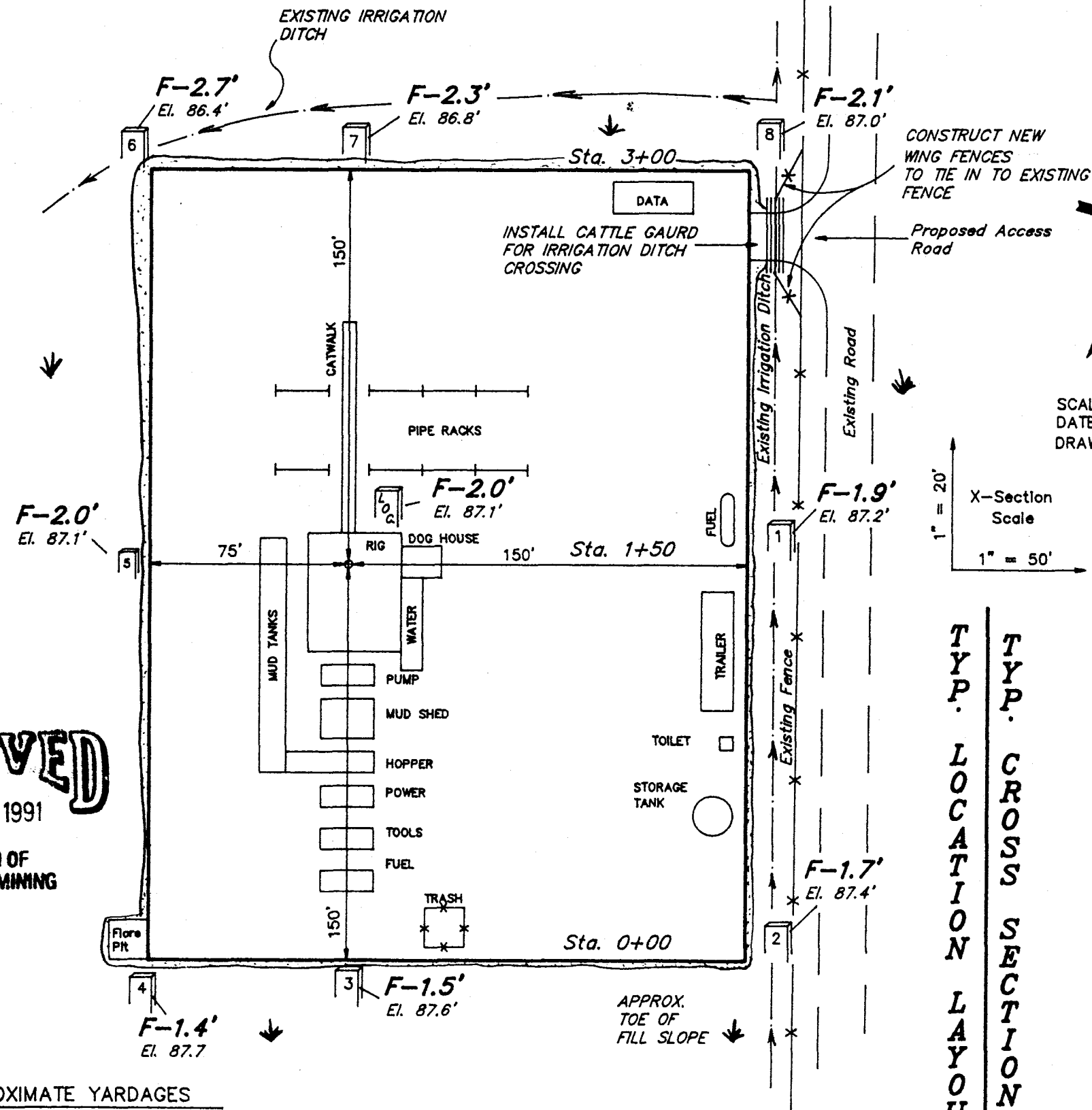
Attachments

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021591.doc

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FEB 25 1991

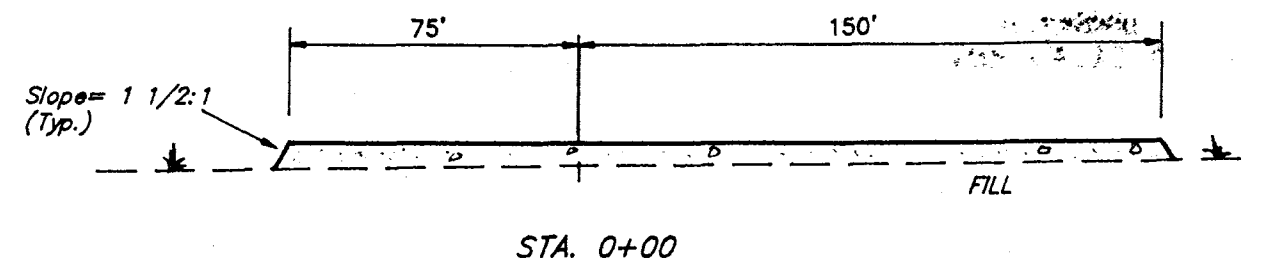
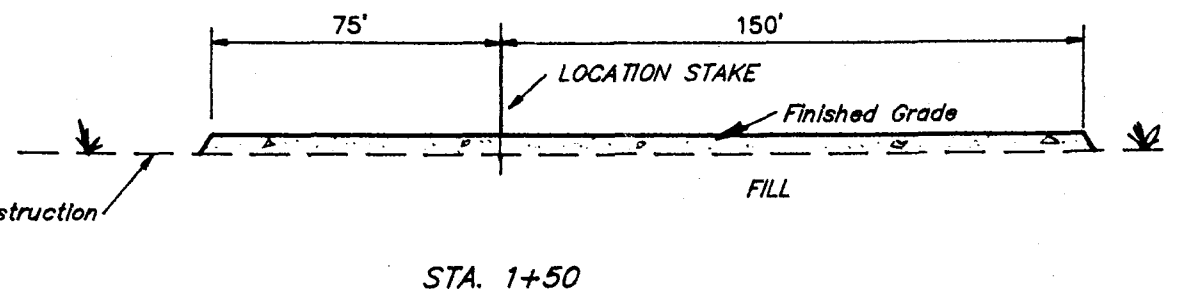
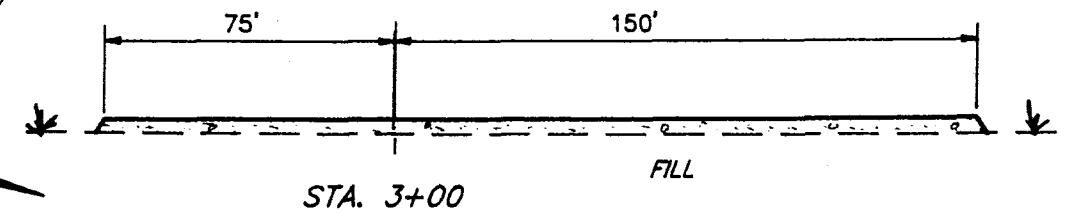
DIVISION OF  
OIL, GAS & MINING

CONOCO, INC.  
LOCATION LAYOUT FOR  
ANKERPONT 35 No. 36  
SECTION 35, T8S, R21E, S.L.B.&M.



TYP. LOCATION LAYOUT

TYP. CROSS SECTIONS



**RECEIVED**  
FEB 25 1991

DIVISION OF  
OIL, GAS & MINING

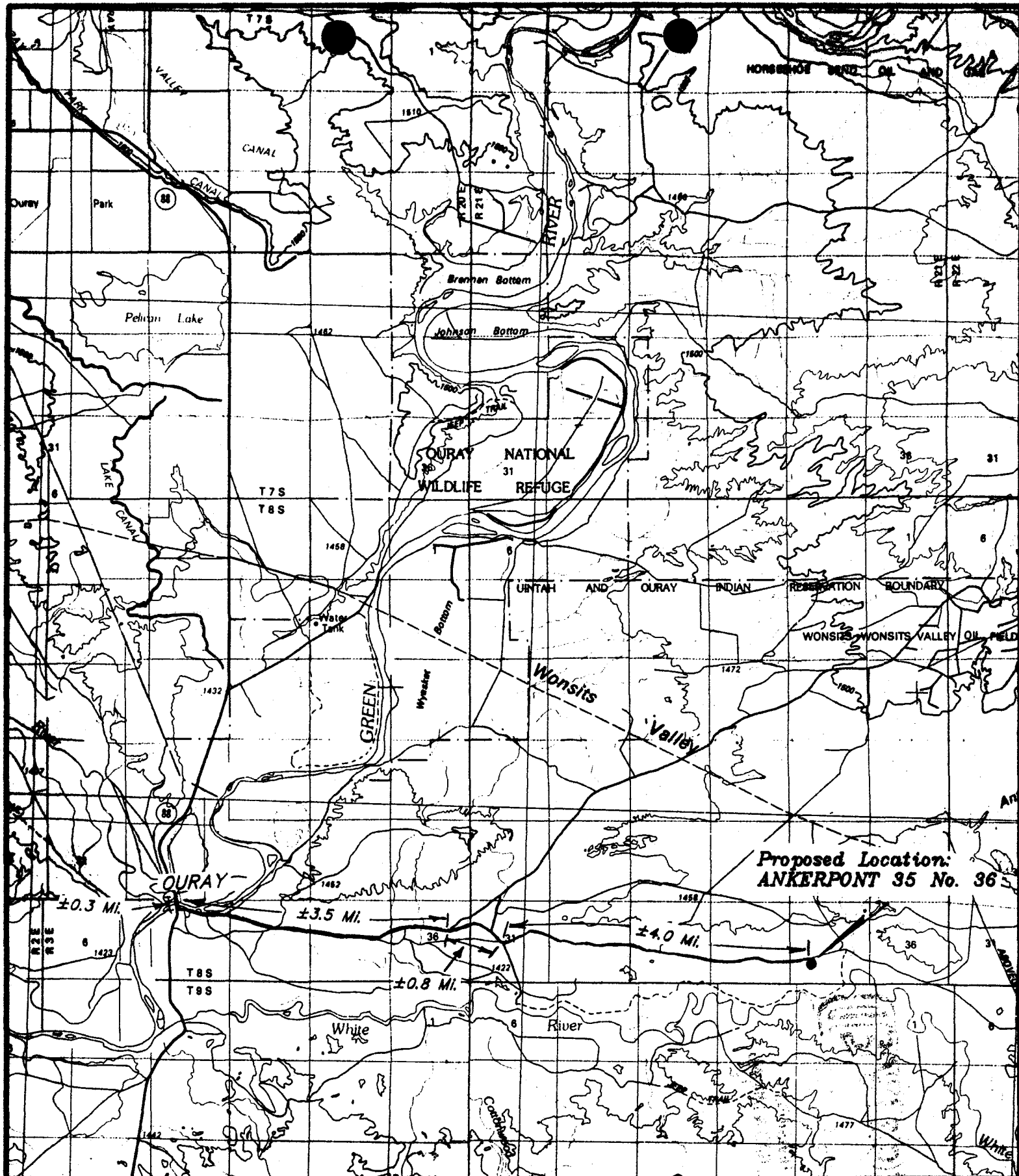
APPROXIMATE YARDAGES

|                    |                |
|--------------------|----------------|
| CUT                |                |
| Topsoil Stripping  | = NONE         |
| Remaining Location | = 0 Cu. Yds.   |
| TOTAL CUT          | = 0 CU.YDS.    |
| FILL               | = 4920 CU.YDS. |

Elev. Ungraded Ground at Location Stake = 4687.1'

Elev. Graded Ground at Location Stake = 4689.1'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East Vernal, Utah



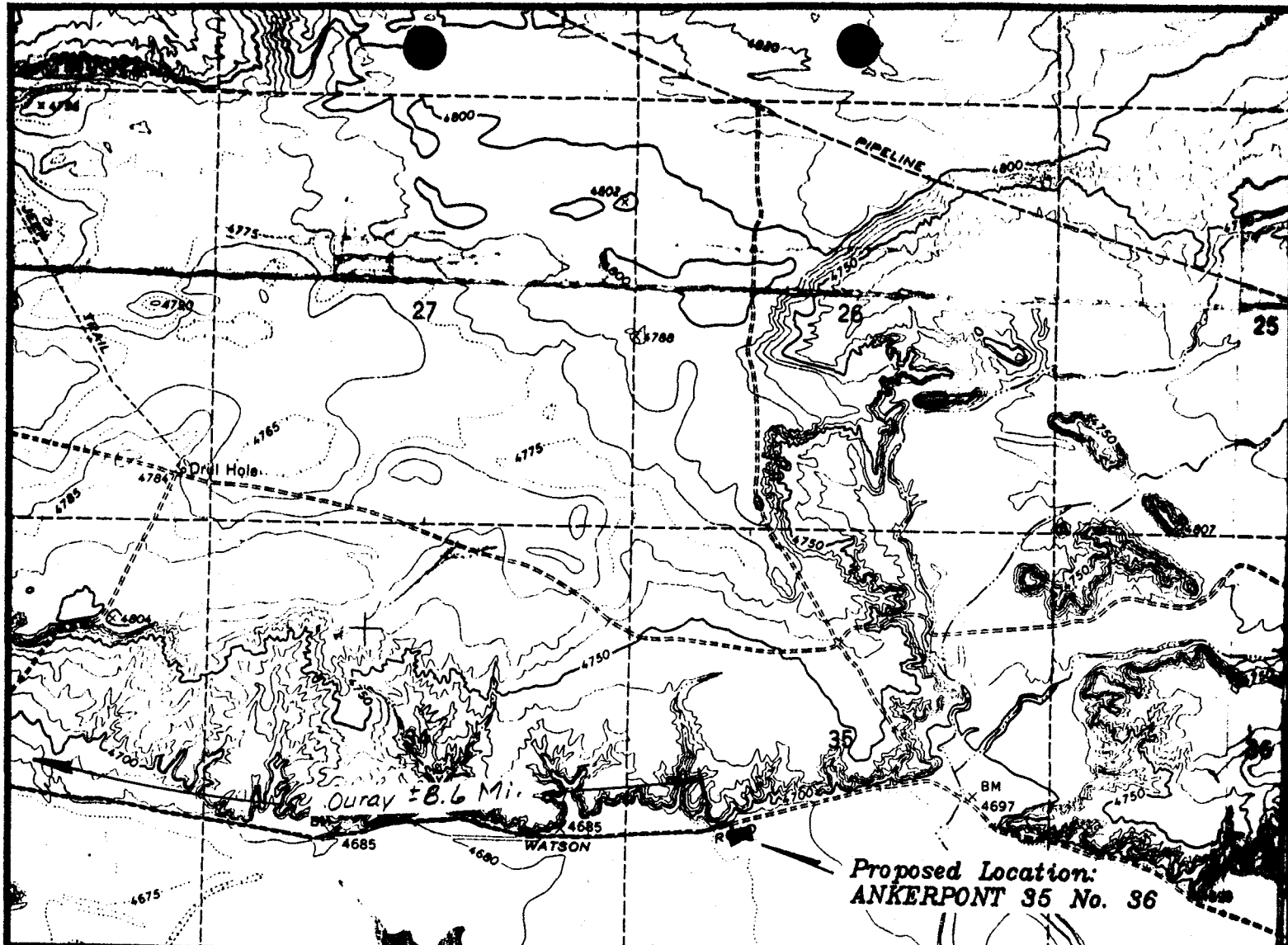
TOPOGRAPHIC  
MAP "A"

DATE: 9-19-90 J.R.S.



CONOCO, INC.

ANKERPONT 35 No. 36  
SECTION 35, T8S, R21E, S.L.B.&M.



TOPOGRAPHIC  
MAP "B"

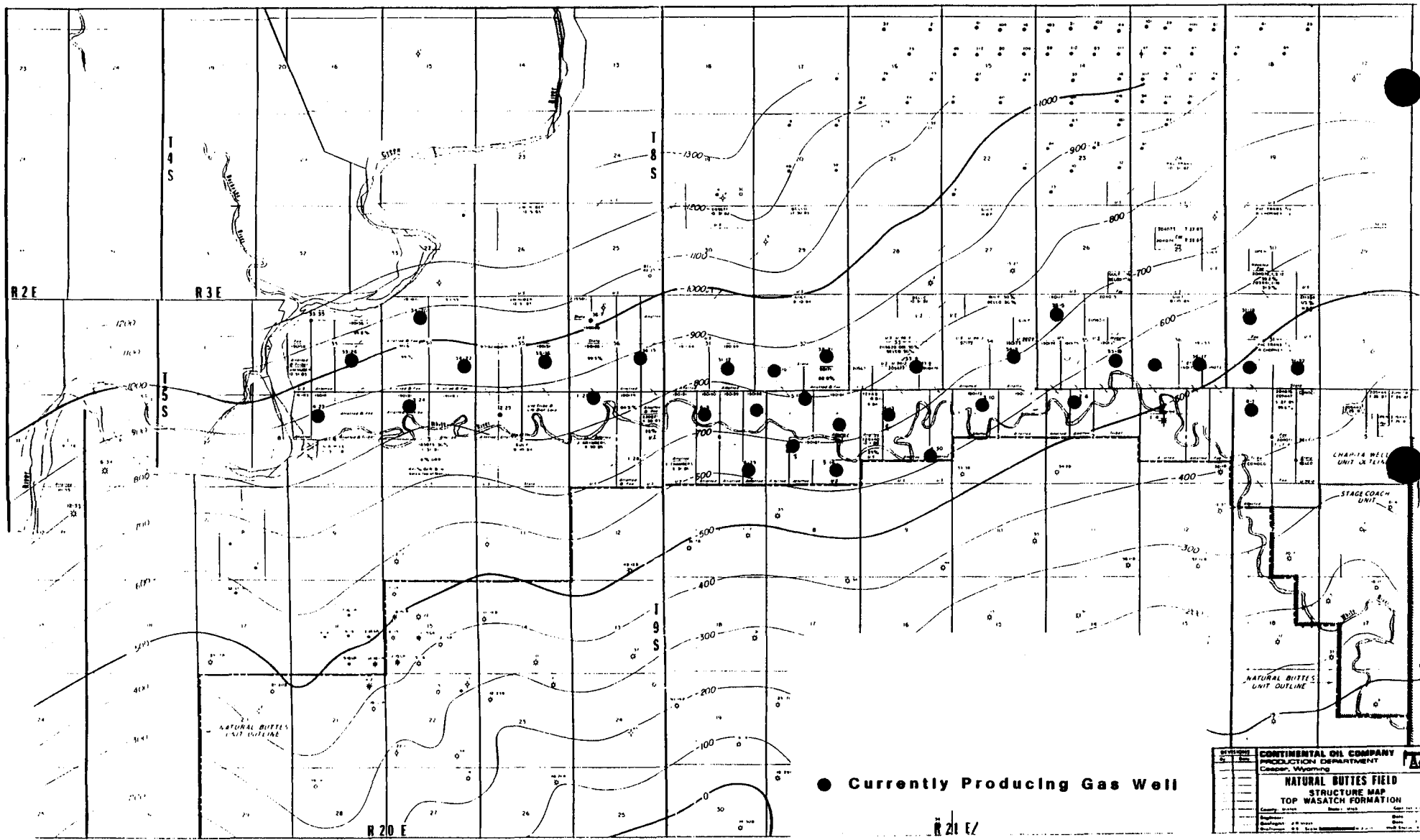
SCALE: 1" = 2000'

DATE: 9-19-90 J.R.S.



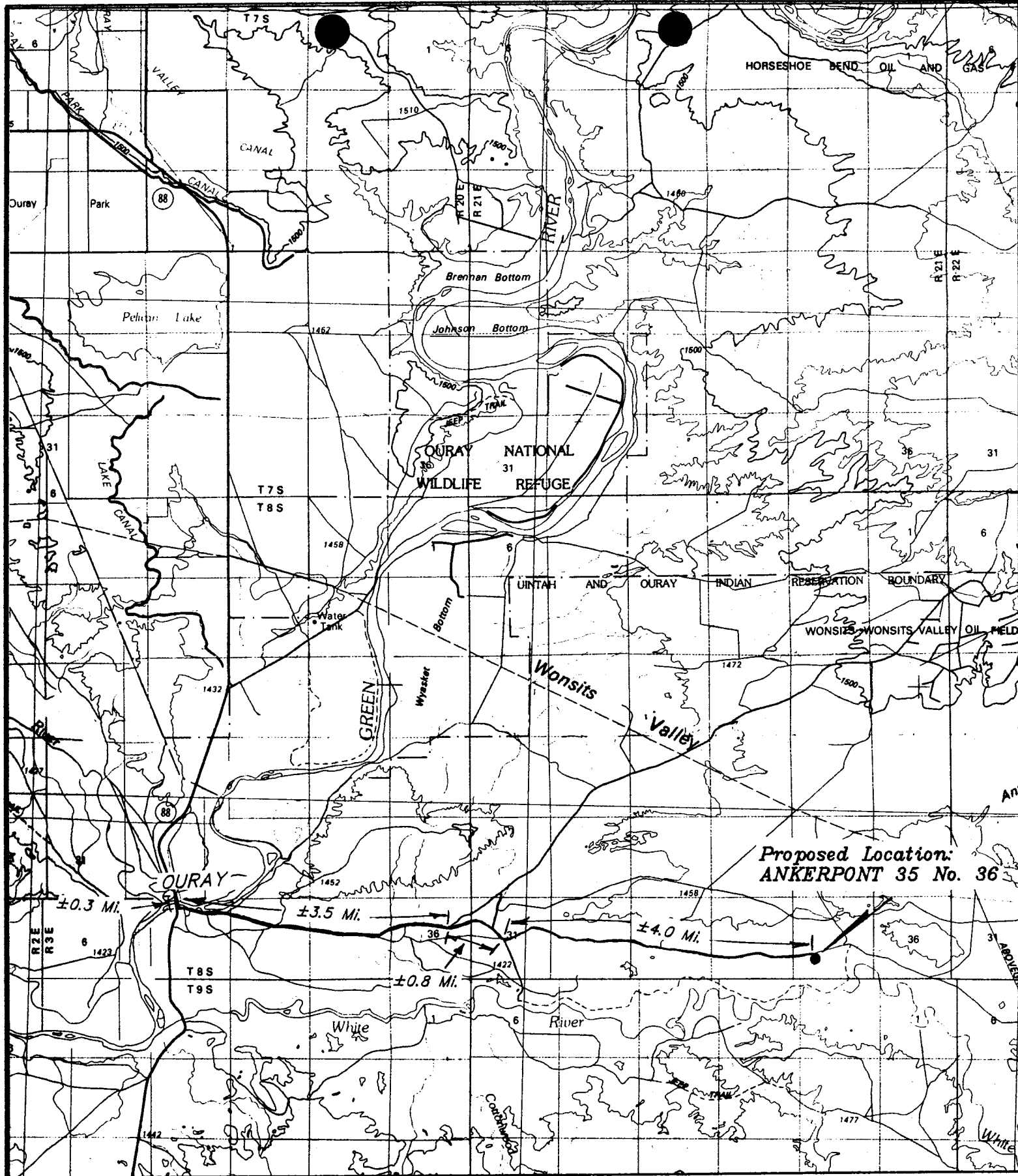
CONOCO, INC.

ANKERPONT 35 No. 36  
SECTION 35, T8S, R21E, S.L.B.&M.



● Currently Producing Gas Well

|                         |           |
|-------------------------|-----------|
| CONTINENTAL OIL COMPANY |           |
| PRODUCTION DEPARTMENT   |           |
| Casper, Wyoming         |           |
| NATURAL BUTTES FIELD    |           |
| STRUCTURE MAP           |           |
| TOP WASATCH FORMATION   |           |
| County                  | Carbon    |
| Section                 | 20        |
| Range                   | 21 E      |
| Base                    | 1000      |
| Scale                   | 1" = 400' |



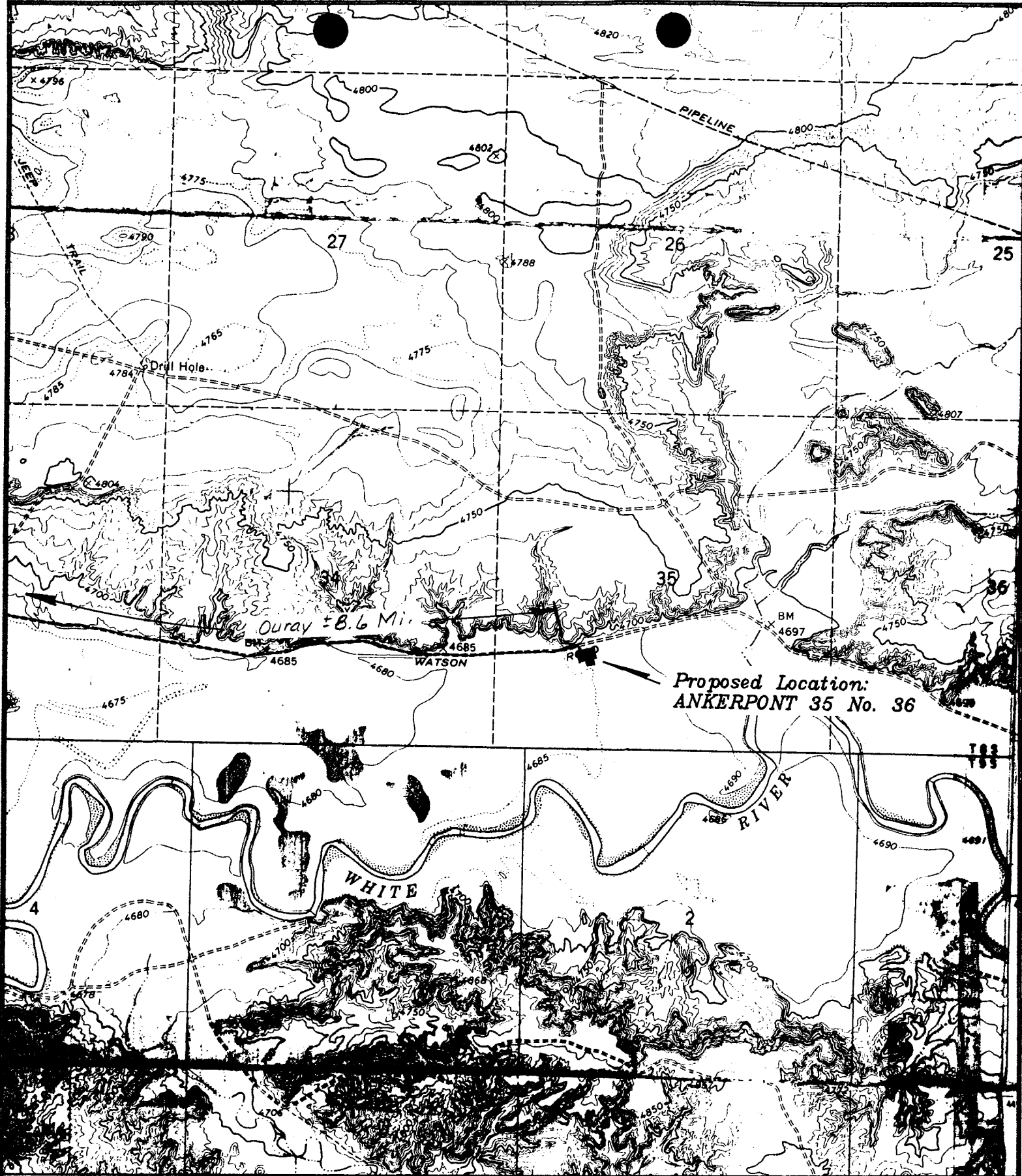
TOPOGRAPHIC  
MAP "A"

DATE: 9-19-90 J.R.S.



CONOCO, INC.

ANKERPONT 35 No. 36  
SECTION 35, T8S, R21E, S.L.B.&M.



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 9-19-90 J.R.S.



CONOCO, INC.

ANKERPONT 35 No. 36  
SECTION 35, T8S, R21E, S.L.B.&M.





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

February 28, 1991

Conoco Inc.  
851 Werner Court  
Casper, Wyoming 82601

Gentlemen:

Re: Ankerpont 35 #36 Well, 1453 feet from the South line, 1359 feet from the West line, NE SW, Section 35, Township 8 South, Range 21 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 173-9 dated September 27, 1990 subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.

In addition, the following actions are necessary to fully comply with this approval:

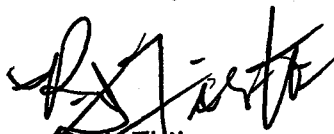
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6 within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2  
Conoco Inc.  
Ankerpont 35 #36  
February 28, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31960.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1--12

UNITED STATES GOVERNMENT  
memorandum

DATE: April 3, 1991

REPLY TO  
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence Letter for Conoco, Inc.  
- Well Ankerpont 35 No. 36, Sec. 35, T8S-R21E

TO: Bureau of Land Management, Vernal District Office  
Attention: Margie Hermann



We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on October 11, 1990, we have cleared the proposed location in the following area of environmental impact.

|     |          |    |       |  |
|-----|----------|----|-------|--|
| YES | <u>X</u> | NO | _____ | Listed threatened or endangered species  |
| YES | <u>X</u> | NO | _____ | Critical wildlife habitat  |
| YES | <u>X</u> | NO | _____ | Archaeological or cultural resources   |
| YES | _____    | NO | _____ | Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment) |
| YES | _____    | NO | _____ | Other (if necessary)   |

ADDITIONAL STIPULATIONS: Please see attached Bureau of Indian Affairs Environmental Analysis, Item #6, to be included in the Application for Permit to Drill.

Acting Superintendent

RECEIVED

APR 22 1991

DIVISION OF  
OIL GAS & MINING

OPTIONAL FORM NO. 10  
(REV. 1-80)  
GSA FPMR (41 CFR) 101-11.6  
5010-114

\* U.S. GPO: 1988-201-760

DIVISION OF OIL, GAS AND MINING

API NO. 43-047-31960

SPUDDING INFORMATION

NAME OF COMPANY: CONOCO INC.

WELL NAME: ANKERPONT 35-36

SECTION NESW 35 TOWNSHIP 8S RANGE 21E COUNTY UINTAH

DRILLING CONTRACTOR EXETER

RIG # 7

SPUDDED: DATE 5-4-91

TIME 11:00 a.m.

HOW DRY

DRILLING WILL COMMENCE 5-7-91

REPORTED BY ART LEBOLO

TELEPHONE # 789-4200

DATE 5-14-91 SIGNED TAS TAKEN BY: JLT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Conoco Inc.**

3. Address and Telephone No.  
**851 Werner Court, Casper, WY 82601 (307) 261-7800**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1,492' FSL, 1,503' FWL, (NE/SW),  
Section 35, T8S, R21E, SLB&M**

5. Lease Designation and Serial No.

**190175**

6. If Indian, Allottee or Tribe Name

**Uintah-Ouray**

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

**Ankerpont 35 No. 36**

9. API Well No.

**43-047-31960**

10. Field and Pool, or Exploratory Area

**Nat'l Buttes/Wasatch**

11. County or Parish, State

**Uintah, UT**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

**Spud Notice**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was spud on 05/07/91 at 1030 hours. The rig is the Exeter No. 7. The 8-5/8", 24#/ft. K-55 surface casing was set at 509' and cemented with 375 sacks Class "G" with 2% CaCl.

**RECEIVED**

**MAY 10 1991**

**DIVISION OF  
OIL GAS & MINING**

**BLM-VERNAL(3); UOGM(2); BIA(1); TRIBAL COUNCIL(1); AFE 4876; BWG**

14. I hereby certify that the foregoing is true and correct

Signed

*J. Thompson*

Title

**Administrative Supervisor**

Date

**05/08/91**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 16, 1991

Mr. David Smylie  
Conoco Inc.  
851 Werner Court  
Casper, Wyoming 82601-1396

Dear Mr. Smylie:

Re: Request for Completed Entity Action Form  
Ankerpont 35 #36 - NESW Sec. 35, T. 8S, R. 21E - Uintah County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Ankerpont 35 #36, API Number 43-047-31960, on May 4, 1991. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by August 2, 1991.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley  
Administrative Supervisor

lcr

Enclosure

cc: R. J. Firth

Well File

Correspondence File/lcr

WE66/19

an equal opportunity employer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|  |                        |   |  |  |                                    |   |                    |
|--|------------------------|---|--|--|------------------------------------|---|--------------------|
| 1a. TYPE OF WELL:  |                        | OIL WELL <input type="checkbox"/>   | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/>                                       | Other _____                        |   |                    |
| b. TYPE OF COMPLETION:   |                        | NEW WELL <input checked="" type="checkbox"/>                                    | WORK OVER <input type="checkbox"/>           | DEEP-EN <input type="checkbox"/>                                   | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/>                                   | Other _____        |
| 2. NAME OF OPERATOR<br>CONOCO INC.   |                        |   |  |  |                                    | 5. LEASE DESIGNATION AND SERIAL NO.<br>14-20-H62-3012                   |                    |
| 3. ADDRESS OF OPERATOR<br>851 WERNER COURT, CASPER, WY   |                        |   |  |  |                                    | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>Uintah/Ouray                    |                    |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)<br>At surface 1,453' FSL, 1,359' FWL<br>At top prod. interval reported below Same<br>At total depth Same |                        |   |  |  |                                    | 7. UNIT AGREEMENT NAME<br>Ankerpont 35                                  |                    |
| 14. PERMIT NO.<br>43-047-31960   |                        |   |  |  |                                    | 8. FARM OR LEASE NAME<br>Ankerpont 35                                   |                    |
| DATE ISSUED<br>02/28/91  |                        |   |  |  |                                    | 9. WELL NO.<br>36   |                    |
| 15. DATE SPUDDED<br>05/07/91   |                        |   |  |  |                                    | 10. FIELD AND POOL, OR WILDCAT<br>Natural Buttes/Wasatch                |                    |
| 16. DATE T.D. REACHED<br>05/22/91  |                        |   |  |  |                                    | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>Sec. 35, T8S, R21E |                    |
| 17. DATE COMPL. (Ready to prod.)<br>06/29/91   |                        |   |  |  |                                    | 12. COUNTY OR PARISH<br>Uintah  |                    |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *<br>4,687' GR  |                        |   |  |  |                                    | 13. STATE<br>UT   |                    |
| 20. TOTAL DEPTH, MD & TVD<br>7,252' GR   |                        | 21. PLUG, BACK T.D., MD & TVD<br>7,252' GR                                      |  | 22. IF MULTIPLE COMPL., HOW MANY *<br>→                            |                                    | 23. INTERVALS DRILLED BY<br>→   |                    |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *<br>5,874'-6,798' Wasatch  |                        | 25. WAS DIRECTIONAL SURVEY MADE<br>No   |  | 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>DLL-GR-CAL; LDT-CNL-GR-CAL |                                    | 27. WAS WELL CORED<br>No  |                    |
| 28. CASING RECORD (Report all strings set in well)   |                        |   |  |  |                                    |   |                    |
| CASING SIZE  | WEIGHT, LB./FT.        | DEPTH SET (MD)  | HOLE SIZE                                    | CEMENTING RECORD   |                                    | AMOUNT PULLED   |                    |
| 16"  | Conductor 65#          | 60'   | 22"  | 355 cu. ft.  |                                    |   |                    |
| 8-5/8"   | 24#                    | 465'  | 12-1/4"                                      | 413 cu. ft.  |                                    |   |                    |
| 5-1/2"   | 17#                    | 7,166'  | 7-7/8"                                       | 56 cu. ft. "Lead"  |                                    |   |                    |
|  |                        |   |  | 1,231 cu. ft. "Tail"   |                                    |   |                    |
| 29. LINER RECORD   |                        |   |  | 30. TUBING RECORD  |                                    |   |                    |
| SIZE   | TOP (MD)               | BOTTOM (MD)   | SACKS CEMENT*                                | SCREEN (MD)  | SIZE                               | DEPTH SET (MD)  | PACKER SET (MD)    |
|  |                        |   |  |  | 2-3/8"                             | 5,807' KB   |                    |
| 31. PERFORATION RECORD (Interval, size and number)<br>6,790'-98'; 6,572'-84'; 6,596'-6,605';<br>6,325'-44'; 6,108'-20'; 5,965'-73';<br>5,874'-98'  |                        |   |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                     |                                    |   |                    |
|  |                        |   |  | DEPTH INTERVAL (MD)  |                                    | AMOUNT AND KIND OF MATERIAL USED  |                    |
|  |                        |   |  | 6,798'   |                                    | Spotted 40 bbls. acid   |                    |
|  |                        |   |  |  |                                    |   |                    |
|  |                        |   |  |  |                                    |   |                    |
| 33. PRODUCTION   |                        |   |  |  |                                    |   |                    |
| DATE FIRST PRODUCTION<br>07/06/91  |                        | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Flowing |  |  |                                    | WELL STATUS (Producing or shut-in)<br>Shut-In                           |                    |
| DATE OF TEST<br>07/06/91   | HOURS TESTED<br>24     | CHOKER SIZE<br>Open   | PROD'N. FOR TEST PERIOD<br>→                 | OIL—BBL.<br>—  | GAS—MCF<br>1.33MMCF                | WATER—BBL.<br>42BLW   | GAS-OIL RATIO<br>— |
| FLOW. TUBING PRESS.<br>750   | CASING PRESSURE<br>950 | CALCULATED 24-HOUR RATE<br>→  | OIL—BBL.<br>—                                | GAS—MCF.<br>1.33MMCF   | WATER—BBL.<br>42 BLW               | OIL GRAVITY-API (CORR.)   |                    |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>Vented during testing.   |                        |   |  | TEST WITNESSED BY<br>G.R. Gierhart                                 |                                    |   |                    |
| 35. LIST OF ATTACHMENTS<br>Formation Tops  |                        |   |  |  |                                    |   |                    |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  |                        |   |  |  |                                    |   |                    |
| SIGNED <i>J.C. Thompson</i>  |                        |   |  | TITLE<br>Administrative Supervisor                                 |                                    | DATE<br>07/16/91  |                    |
| BLM-VERNAL(3); UOGM(2); BIA(1); AFE 4876; BWG  |                        |   |  |  |                                    |   |                    |
| *(See Instructions and Spaces for Additional Data on Reverse Side)   |                        |   |  |  |                                    |   |                    |

Formation Tops

|                           |        |
|---------------------------|--------|
| Top Green River Marlstone | 2,112' |
| Base Green River Marlston | 2,976' |
| Green River "A"           | 3,440' |
| Green River "A-1"         | 3,591' |
| Green River "B"           | 3,735' |
| Green River "D"           | 4,760' |
| Green River "E"           | 4,983' |
| Wasatch Top               | 5,416' |
| T.D.                      | 7,252' |



ENTITY ACTION FORM - FORM 6

OPERATOR CONOCO INC.

OPERATOR ACCT. NO. N 0260

ADDRESS 851 WERNER COURT

CASPER, WY 82601

(307)261-7800

| ACTION CODE   | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME        | WELL LOCATION |    |    |     |        | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|------------------|---------------|----|----|-----|--------|-----------|----------------|
|   |                    |                |              |                  | QQ            | SC | TP | RG  | COUNTY |           |                |
| A   | 99999              | 11248          | 43-047-31960 | ANKERPONT 35 #36 | NESW          | 35 | 8S | 21E | UINTAH | 5-4-91    |                |
| WELL 1 COMMENTS: FEDERAL-LEASE PROP. ZONE-WSTC<br>FIELD-NATURAL BUTTES (NEW ENTITY 11248 ADDED 7-25-91)<br>UNIT-N/A |                    |                |              |                  |               |    |    |     |        |           |                |
|   |                    |                |              |                  |               |    |    |     |        |           |                |
| WELL 2 COMMENTS:  |                    |                |              |                  |               |    |    |     |        |           |                |
|   |                    |                |              |                  |               |    |    |     |        |           |                |
| WELL 3 COMMENTS:  |                    |                |              |                  |               |    |    |     |        |           |                |
|   |                    |                |              |                  |               |    |    |     |        |           |                |
| WELL 4 COMMENTS:  |                    |                |              |                  |               |    |    |     |        |           |                |
|   |                    |                |              |                  |               |    |    |     |        |           |                |
| WELL 5 COMMENTS:  |                    |                |              |                  |               |    |    |     |        |           |                |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

LISHA ROMERO (DOGM)

Signature

ADMIN. ANALYST

7-25-91

Title

Date

Phone No. ( )

ENTITY ACTION FORM - FORM 6

OPERATOR

Conoco Inc

OPERATOR ACCT. NO.

N 0260

ADDRESS

851 Werner Ct

Casper WY 82601

| ACTION CODE   | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER        | WELL NAME               | WELL LOCATION |           |           |            |               | SPUD DATE     | EFFECTIVE DATE |
|---|--------------------|----------------|-------------------|-------------------------|---------------|-----------|-----------|------------|---------------|---------------|----------------|
|   |                    |                |                   |                         | QQ            | SC        | TP        | RG         | COUNTY        |               |                |
| <u>A</u>  | <u>N/A</u>         | <u>11248</u>   | <u>4304731960</u> | <u>Ankerpont 35 #36</u> | <u>NESW</u>   | <u>35</u> | <u>85</u> | <u>21E</u> | <u>Uintah</u> | <u>5-4-91</u> |                |
| WELL 1 COMMENTS: <u>(Entity assigned on 7-25-91) fr</u> |                    |                |                   |                         |               |           |           |            |               |               |                |
|   |                    |                |                   |                         |               |           |           |            |               |               |                |
| WELL 2 COMMENTS:  |                    |                |                   |                         |               |           |           |            |               |               |                |
|   |                    |                |                   |                         |               |           |           |            |               |               |                |
| WELL 3 COMMENTS:  |                    |                |                   |                         |               |           |           |            |               |               |                |
|   |                    |                |                   |                         |               |           |           |            |               |               |                |
| WELL 4 COMMENTS:  |                    |                |                   |                         |               |           |           |            |               |               |                |
|   |                    |                |                   |                         |               |           |           |            |               |               |                |
| WELL 5 COMMENTS:  |                    |                |                   |                         |               |           |           |            |               |               |                |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
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- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

**RECEIVED**

**AUG 05 1991**

**DIVISION OF  
OIL GAS & MINING**

Mark A. Githers  
Signature

Administrative Supervisor 7-30-91  
Title Date

Phone No. (307) 261-7800

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.  
14-20-462-3012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name  
Uintah-Ouray

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

851 Werner Court, Casper, WY 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,492' FSL, 1,503' FWL, (NE/SW),  
Section 35, T8S, R21E, SLB&M

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.

Ankerpont 35 No. 36

9. API Well No.

43-047-31960

10. Field and Pool, or Exploratory Area

Nat'l Buttes/Wasatch

11. County or Parish, State

Uintah, UT

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Well Start-Up

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well status changed from drilling to Gas Flowing - 8/2/91.

Test date 8/2/91 0 BOPD; 1.6MMCFD; 0 BWPD.

Information was called in to Pete Christiansen of the BLM by 8/2/91  
by V. Andreen of Conoco.

RECEIVED

AUG 15 1991

DIVISION OF  
OIL GAS & MINING

BLM - Vernal(3); UOGM(2); BIA(1); Tribal Council(1); Well File; VKA

14. I hereby certify that the foregoing is true and correct

Signed Mark S. Getre

Title Administrative Supervisor

Date 8/9/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



Exploration & Production  
North America

Conoco Inc.  
851 Werner Court  
Casper, WY 82601  
(307) 261-7800

September 19, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

RECEIVED

SEP 25 1991

DIVISION OF  
OIL GAS & MINING

**Gas Reports**  
**Natural Buttes Field**  
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

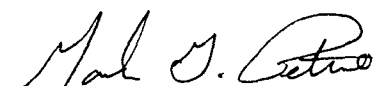
83 215 35  
43 047 31960

| Lease          | Well No. | Federal Lease No. | Meter Calibration | Orifice Plate Change | Chromatograph |
|----------------|----------|-------------------|-------------------|----------------------|---------------|
| Serawop 4      | 13       | 14-20-H62-3701    | X                 | X                    | N/A           |
| Pinnacoose 6   | 3        | 14-20-H62-3028    | X                 | X                    | N/A           |
| Mtn. Lion 34   | 2        | 14-20-H62-3010    | X                 | X                    | N/A           |
| Federal 35     | 5        | U-8621            | X                 | N/A                  | N/A           |
| Ankerpont 2    | 6        | 14-20-H62-3012    | X                 | N/A                  | N/A           |
| Ankerpont 31   | 12       | 14-20-H62-3007    | X                 | N/A                  | N/A           |
| Duncan Fed. 33 | 9        | 14-20-H62-3701    | X                 | X                    | N/A           |
| Pawwinnee 3    | 10       | 14-20-H62-3009    | X                 | X                    | N/A           |
| Hall 31        | 18       | Fee               | X                 | N/A                  | N/A           |
| Jenks 5        | 11       | 14-20-H62-3008    | X                 | N/A                  | N/A           |
| Wissiuip 36    | 15       | 14-20-H62-3005    | X                 | X                    | N/A           |
| Ute Tribal 36  | 17       | 14-20-H62-2889    | X                 | N/A                  | N/A           |
| Tabbee 34      | 20       | 14-20-H62-2998    | X                 | N/A                  | N/A           |
| State 32       | 21       | ML-22053          | X                 | N/A                  | N/A           |

Bureau of Land Management  
 Gas Reports  
 Natural Buttes Field  
 September 19, 1991  
 Page 2

| Lease         | Well No. | Federal Lease No. | Meter Calibration | Orifice Plate Change | Chromatograph |
|---------------|----------|-------------------|-------------------|----------------------|---------------|
| Ice Friday 34 | 22       | 14-20-H62-2997    | X                 | X                    | N/A           |
| Snow Knight 4 | 23       | 14-20-H62-2942    | X                 | X                    | N/A           |
| Ute Tribal 35 | 16       | 14-20-H62-2870    | X                 | X                    | N/A           |
| Ute Tribal 35 | 19       | 14-20-H62-2888    | X                 | X                    | N/A           |
| Post 3        | 24       | 14-20-H62-3026    | X                 | N/A                  | N/A           |
| Weeks 6       | 29       | 14-20-H62-3021    | X                 | N/A                  | N/A           |
| Kurip 1       | 27       | 14-20-H62-3004    | X                 | N/A                  | N/A           |
| Wyasket 33    | 26       | 14-20-H62-2997    | X                 | N/A                  | N/A           |
| State 31      | 32       | ML-28048          | X                 | X                    | N/A           |
| Ute Tribal 6  | 1        | 14-20-H62-2890    | X                 | N/A                  | N/A           |
| Black 6       | 35       | 14-20-H62-3021    | X                 | X                    | X             |
| Ankerpont 35  | 36       | 190175            | X                 | X                    | N/A           |
| Master Meter  | --       | N/A               | X                 | N/A                  | N/A           |

Sincerely

  
 Mark G. Petrie  
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF  
 UOGCC

RECEIVED

SEP 25 1991

DIVISION OF  
 OIL GAS & MINING

|  |  |                           |  |                              |  |                           |  |   |  |                         |  |   |  |                     |  |   |  |          |  |             |  |  |  |           |  |  |  |           |  |  |  |
|--|--|---------------------------|--|------------------------------|--|---------------------------|--|---|--|-------------------------|--|---|--|---------------------|--|---|--|----------|--|-------------|--|--|--|-----------|--|--|--|-----------|--|--|--|
| LOCATION NO. <b>004043</b>                         |  |                           |  | FED. LEASE NO. <b>190175</b> |  |                           |  | COUNTY <b>WINTAH UT.</b>  |  |                         |  | STATE   |  | DATE <b>8-21-91</b> |  |   |  |          |  |             |  |  |  |           |  |  |  |           |  |  |  |
| STATION OR CUSTOMER <b>CONOCO ANKERPONT #35-36</b> |  |                           |  |                              |  |                           |  |   |  |                         |  |   |  |                     |  | TIME OF TEST <b>2:00</b> <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM |  |          |  |             |  |  |  |           |  |  |  |           |  |  |  |
| ORIFICE METER                                      |  | MAKE <b>BARTON</b>        |  | SERIAL NO. <b>272247</b>     |  | TYPE <b>202A</b>          |  | CHART NO. <b>L-10-100</b>   |  | STATIC CON. <b>P.S.</b> |  | PEN ARC <b>O.K.</b>   |  | CLOCK ROT. <b>8</b> |  |   |  |          |  |             |  |  |  |           |  |  |  |           |  |  |  |
| METER RANGE  |  | INCHES <b>100</b>         |  | POUNDS <b>1000</b>           |  | ATMOS. PRESS. <b>12.4</b> |  | IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |                         |  | TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear |  |                     |  |   |  |          |  |             |  |  |  |           |  |  |  |           |  |  |  |
| METER READING                                      |  | DEAD WEIGHT CHECK         |  |                              |  | STATIC                    |  |   |  | DIFFERENTIAL            |  |   |  | TEMPERATURE         |  |   |  | TIME LAG |  |             |  |  |  |           |  |  |  |           |  |  |  |
|  |  | D. W. Press: <b>56.5</b>  |  |                              |  | FOUND                     |  |   |  | LEFT                    |  |   |  | FOUND               |  |   |  | LEFT     |  |             |  | <b>FOUND 2 hrs. 30 min LEFT 2 hrs.</b> |  |           |  |  |  |           |  |  |  |
|  |  | Atmos. Press: <b>12.4</b> |  |                              |  |                           |  |   |  |                         |  |   |  |                     |  |   |  |          |  |             |  |  |  |           |  |  |  |           |  |  |  |
|  |  |                           |  | Static Pen Set: <b>577.4</b> |  |                           |  | <b>587.4</b>  |  |                         |  | <b>577.4</b>  |  |                     |  | <b>4.45</b>   |  |          |  | <b>4.45</b> |  |  |  | <b>84</b> |  |  |  | <b>84</b> |  |  |  |

| DIFFERENTIAL TEST |       |            |       |            |       |            |       | STATIC TEST |             |            |       |   |  |            |  |            |  |            |  |      |  |  |  |
|-------------------|-------|------------|-------|------------|-------|------------|-------|-------------|-------------|------------|-------|---|--|------------|--|------------|--|------------|--|------|--|--|--|
| FOUND             |       |            |       | LEFT       |       |            |       | D.W. METER  |             |            |       | SQ. ROOT VALUE, AS LEFT                                   |  |            |  |            |  |            |  |      |  |  |  |
| UP                |       | DOWN       |       | UP         |       | DOWN       |       | FOUND       |             | LEFT       |       | $\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.598$ |  |            |  |            |  |            |  |      |  |  |  |
| Test              | Meter | Test       | Meter | Test       | Meter | Test       | Meter | TEST        | METER       | TEST       | METER |   |  |            |  |            |  |            |  |      |  |  |  |
| %                 |       | %          |       | %          |       | %          |       | Atmos.      |             | Atmos.     |       |   |  |            |  |            |  |            |  |      |  |  |  |
| 0                 | 0     | 80         | 80.3  | 0          | 0     | 80         | 80    | Line Press. | 577         | Line Press | 565   |   |  |            |  |            |  |            |  |      |  |  |  |
| 10                | 10    | 60         | 60.2  | 10         | 10    | 60         | 60    | Full Range  | 993<br>1003 | Full Range | 988   |   |  |            |  |            |  |            |  |      |  |  |  |
| 30                | 30.1  | 40         | 40.1  | 30         | 30    | 40         | 40    | THERMOMETER |             |            |       |   |  |            |  |            |  |            |  |      |  |  |  |
| 50                | 50.2  | 20         | 20    | 50         | 50    | 20         | 20    |             |             |            |       | MAKE <b>BARTON</b>  |  |            |  |            |  |            |  |      |  |  |  |
| 70                | 70.3  | 0          | 0     | 70         | 70    | 0          | 0     |             |             |            |       | RANGE <b>0 + 150 F</b>                                    |  |            |  |            |  |            |  |      |  |  |  |
| 90                | 90.4  |            |       | 90         | 90    |            |       |             |             |            |       | SERIAL NO.  |  |            |  |            |  |            |  |      |  |  |  |
| 100               | 100.5 |            |       | 100        | 100   |            |       |             |             |            |       | FOUND   |  |            |  |            |  |            |  |      |  |  |  |
|                   |       |            |       |            |       |            |       | UP          |             |            |       | DOWN  |  |            |  | UP         |  |            |  | DOWN |  |  |  |
| Test Therm        |       | Rec. Therm |       | Test Therm |       | Rec. Therm |       | Test Therm  |             | Rec. Therm |       | Test Therm  |  | Rec. Therm |  | Test Therm |  | Rec. Therm |  |      |  |  |  |
| 84                |       | 84         |       |            |       |            |       |             |             |            |       |   |  |            |  | SAME       |  |            |  |      |  |  |  |
| 0                 |       | 0          |       |            |       |            |       |             |             |            |       |   |  |            |  |            |  |            |  |      |  |  |  |

|   |  |  |  |   |  |  |  |                           |  |  |  |                     |  |  |  |                 |  |                  |  |
|---|--|--|--|---|--|--|--|---------------------------|--|--|--|---------------------|--|--|--|-----------------|--|------------------|--|
| ORIFICE PLATE   |  |  |  | SIZE <b>2 X 01.250</b>  |  |  |  | ORIFICE FITTING OR UNION  |  |  |  | MAKE <b>DANIEL</b>  |  |  |  | TYPE <b>SMP</b> |  | TAPS <b>FLG.</b> |  |
| EDGES SHARP? <b>ORIFICE ONLY BEEN IN SINCE 8-5-91</b> |  |  |  | ORIFICE CONDITION <input type="checkbox"/> Damaged? <input type="checkbox"/> Dirty? |  |  |  | SERIAL NO. <b>8217234</b> |  |  |  | LINE SIZE <b>2"</b> |  |  |  | ID <b>2.067</b> |  |                  |  |
| MICRO HORIZONTAL                                      |  |  |  | MICRO VERTICAL  |  |  |  | METER TUBE                |  |  |  | Upstream ID:        |  |  |  | Downstream ID:  |  |                  |  |

| TELEMETERING |       |      |       |      |       |      |       |          |       |      |       |      |       |      |       | GRAVITY CALL: (801) 530-2788  |  |  |  | ATMOS TEMP. <b>91°</b> |  |  |  |
|--------------|-------|------|-------|------|-------|------|-------|----------|-------|------|-------|------|-------|------|-------|---|--|--|--|------------------------|--|--|--|
| DIFFERENTIAL |       |      |       |      |       |      |       | PRESSURE |       |      |       |      |       |      |       | REMARKS/CORRECTIONS<br><b>ADJUST TIME LAG AND SPAN ON DIFF. ADJUST LINEARITY AND SPAN ON STATIC</b> |  |  |  |                        |  |  |  |
| FOUND        |       |      |       | LEFT |       |      |       | FOUND    |       |      |       | LEFT |       |      |       |   |  |  |  |                        |  |  |  |
| UP           |       | DOWN |       | UP   |       | DOWN |       | UP       |       | DOWN |       | UP   |       | DOWN |       |   |  |  |  |                        |  |  |  |
| Test         | Trans | Test | Trans | Test | Trans | Test | Trans | Test     | Trans | Test | Trans | Test | Trans | Test | Trans |   |  |  |  |                        |  |  |  |
| %            |       | %    |       | %    |       | %    |       | %        |       | %    |       | %    |       | %    |       |   |  |  |  |                        |  |  |  |
| 0            | 100   | 0    | 100   | 0    | 100   | 0    | 100   | 0        | 100   | 0    | 100   | 0    | 100   | 0    | 100   |   |  |  |  |                        |  |  |  |
| 25           | 75    | 25   | 75    | 25   | 75    | 25   | 75    | 25       | 75    | 25   | 75    | 25   | 75    | 25   | 75    |   |  |  |  |                        |  |  |  |
| 50           | 50    | 50   | 50    | 50   | 50    | 50   | 50    | 50       | 50    | 50   | 50    | 50   | 50    | 50   | 50    |   |  |  |  |                        |  |  |  |
| 75           | 25    | 75   | 25    | 75   | 25    | 75   | 25    | 75       | 25    | 75   | 25    | 75   | 25    | 75   | 25    |   |  |  |  |                        |  |  |  |
| 100          | 0     | 100  | 0     | 100  | 0     | 100  | 0     | 100      | 0     | 100  | 0     | 100  | 0     | 100  | 0     |   |  |  |  |                        |  |  |  |

QPC TESTER **Maurice J. Zenger**  
 WITNESS **A.C. Stewart**

# RECORD OF METER INSTALLATION AND ORIFICE PLATE CHANGE QUESTAR PIPELINE COMPANY

DATE: 7/30/91

|  |  |   |
|--|--|---|
| METER LOCATION NO.   | METER OR WELL IDENTIFICATION<br><i>Conoco Ankerpint Well # 35-36</i>                         |   |
| MAKE AND MODEL OF METER<br><i>Barton 202A</i>  | METER SERIAL NO.<br><i>272247</i>  |   |
| SPRING RANGE<br><i>1000</i> psi  | DIFFERENTIAL RANGE<br><i>0-100</i> inches  |   |
| METER TESTED TO<br><i>2500</i>   | TYPE OF TAP CONNECTION<br><i>Flange</i>  |   |
| MAKE OF METER RUN<br><i>Daniel Simplex</i>   |  |   |
| SIZE OF METER RUN (INSIDE DIAMETER)<br><i>2.067</i>  |  |   |
| EXPECTED OPERATING PRESSURE RANGE<br><i>500-650</i>  |  |   |
| TEMPERATURE ELEMENT RANGE<br><i>0+150</i>  | CLOCK<br><i>3 day</i>  |   |
| ORIFICE PLATE REMOVED  |  | ORIFICE PLATE INSTALLED   |
| TIME PLATE REMOVED   |  | TIME PLATE INSTALLED<br><i>2:00 pm</i>  |
| SIZE STAMPED ON PLATE  |  | SIZE STAMPED ON PLATE<br><i>1.250</i>   |
| MEASURED SIZE  |  | MEASURED SIZE<br><i>0.1250</i>  |
| PLATE BEVELED<br><input type="checkbox"/> Yes <input type="checkbox"/> No  |  | PLATE BEVELED<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No            |
| CONDITION OF PLATE<br><input type="checkbox"/> Paddle <input type="checkbox"/> Comm.   |  | CONDITION OF PLATE<br><input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm. |
| O.D. SIZE OF PLATE   |  | O.D. SIZE OF PLATE<br><i>2</i>  |
|  |  | CHART CHANGED<br><i>yes</i>   |
| REMARKS:<br><i>New Meter and Orifice Installation. Meter was Retired from Check 52-33</i>  |  |   |
| SAFETY APPROVED:   |  |   |
| Original copy to be sent to the Salt Lake Gas Measurement department the date change or meter installation is made. Duplicate to be retained on file at Meter Station. |  |   |
| WITNESS:<br><i>A. H. Elliott</i>   | SIGNATURE<br><i>S. L. Higgins</i>  |   |
| COMPANY<br><i>Conoco Inc.</i>  | <input checked="" type="checkbox"/> QUESTAR PIPELINE COMPANY <input type="checkbox"/> WEXPRO |   |

FORM 21044 (8-90)

Place plate to be REMOVED on scale with edge of bore on arrow and mark both edges of bore on scale.

Place plate to be INSTALLED on scale with edge of bore on arrow and mark both edges of bore on scale.

# QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

|  |  |                   |  |                          |  |                       |  |  |  |  |  |                    |  |                     |  |    |  |          |  |        |  |
|--|--|-------------------|--|--------------------------|--|-----------------------|--|--|--|--|--|--------------------|--|---------------------|--|----|--|----------|--|--------|--|
| LOCATION NO.   |  |                   |  | FED. LEASE NO.<br>190175 |  |                       |  | COUNTY<br>Uintah   |  |  |  | STATE<br>UT        |  | DATE<br>7/30/41     |  |    |  |          |  |        |  |
| STATION OR CUSTOMER<br>Corico Well # 35-36 Hankerpoint |  |                   |  |                          |  |                       |  |  |  | TIME OF TEST<br>1255 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM            |  |                    |  |                     |  |    |  |          |  |        |  |
| ORIFICE METER  |  | MAKE<br>Barton    |  | SERIAL NO.<br>272247     |  | TYPE<br>202A          |  | CHART NO.<br>L-16-100-80 D.S.  |  | STATIC CON.  |  | PEN ARC<br>- 5 MIN |  | CLOCK ROT.<br>3 day |  |    |  |          |  |        |  |
| METER RANGE  |  | INCHES<br>L-100   |  | POUNDS<br>1000           |  | ATMOS. PRESS.<br>12.3 |  | IS ATMOS. SET ON CHART?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  | TYPE OF CHART USED<br><input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear |  |                    |  |                     |  |    |  |          |  |        |  |
| METER READING  |  | DEAD WEIGHT CHECK |  |                          |  | STATIC                |  |  |  | DIFFERENTIAL   |  |                    |  | TEMPERATURE         |  |    |  | TIME LAG |  |        |  |
|  |  | D. W. Press: 500  |  |                          |  | FOUND                 |  |  |  | LEFT   |  |                    |  | FOUND               |  |    |  | LEFT     |  |        |  |
|  |  | Atmos. Press: 0   |  |                          |  | 485                   |  |  |  | 500  |  |                    |  | 0                   |  |    |  | 0        |  |        |  |
|  |  |                   |  | Static Pen Set: 500      |  |                       |  |  |  |  |  | 96                 |  |                     |  | 14 |  |          |  | 2 hrs. |  |

| DIFFERENTIAL TEST |       |            |       |            |       |            |       | STATIC TEST |       |             |       |  |  |            |  |            |  |            |  |      |  |  |  |
|-------------------|-------|------------|-------|------------|-------|------------|-------|-------------|-------|-------------|-------|--|--|------------|--|------------|--|------------|--|------|--|--|--|
| FOUND             |       |            |       | LEFT       |       |            |       | D.W. METER  |       |             |       | SQ. ROOT VALUE, AS LEFT  |  |            |  |            |  |            |  |      |  |  |  |
| UP                |       | DOWN       |       | UP         |       | DOWN       |       | FOUND       |       | LEFT        |       | $\sqrt{\frac{\text{Psia} \times 100}{R_p}} = \frac{17.071}{4.486}$ |  |            |  |            |  |            |  |      |  |  |  |
| Test              | Meter | Test       | Meter | Test       | Meter | Test       | Meter | TEST        | METER | TEST        | METER |  |  |            |  |            |  |            |  |      |  |  |  |
| %                 |       | %          |       | %          |       | %          |       | Atmos.      |       | Atmos.      |       |  |  |            |  |            |  |            |  |      |  |  |  |
| 0                 |       | 80         | 80    | 0          |       | 80         |       | Line Press. | 485   | Line Press. | 500   |  |  |            |  |            |  |            |  |      |  |  |  |
| 10                |       | 60         | 60    | 10         |       | 60         |       | Full Range  | 885   | Full Range  | 100   |  |  |            |  |            |  |            |  |      |  |  |  |
| 30                |       | 40         | 40    | 30         |       | 40         |       | THERMOMETER |       |             |       |  |  |            |  |            |  |            |  |      |  |  |  |
| 50                | 50    | 20         | 20    | 50         |       | 20         |       |             |       |             |       | MAKE<br>Barton   |  |            |  |            |  |            |  |      |  |  |  |
| 70                | 70    | 0          |       | 70         |       | 0          |       |             |       |             |       | RANGE<br>L-150   |  |            |  |            |  |            |  |      |  |  |  |
| 90                | 90    |            |       | 90         |       |            |       |             |       |             |       | SERIAL NO.   |  |            |  |            |  |            |  |      |  |  |  |
| 100               | 100   |            |       | 100        |       |            |       |             |       |             |       | FOUND  |  |            |  |            |  |            |  |      |  |  |  |
|                   |       |            |       |            |       |            |       | UP          |       |             |       | DOWN   |  |            |  | UP         |  |            |  | DOWN |  |  |  |
| Test Therm        |       | Rec. Therm |       | Test Therm |       | Rec. Therm |       | Test Therm  |       | Rec. Therm  |       | Test Therm   |  | Rec. Therm |  | Test Therm |  | Rec. Therm |  |      |  |  |  |
| 44                |       | 46         |       |            |       |            |       | 44          |       | 44          |       |  |  |            |  |            |  |            |  |      |  |  |  |
| 0                 |       | + 2        |       |            |       |            |       |             |       | 0           |       |  |  |            |  |            |  |            |  |      |  |  |  |

|                  |  |  |  |                   |  |  |  |                          |  |  |  |                         |  |  |  |                |  |      |  |
|------------------|--|--|--|-------------------|--|--|--|--------------------------|--|--|--|-------------------------|--|--|--|----------------|--|------|--|
| ORIFICE PLATE    |  |  |  | SIZE<br>2 X 1.250 |  |  |  | ORIFICE FITTING OR UNION |  |  |  | MAKE<br>DANIEL SWINPLEX |  |  |  | TYPE<br>FL     |  | TAPS |  |
| EDGES SHARP?     |  |  |  | ORIFICE CONDITION |  |  |  | SERIAL NO.               |  |  |  | LINE SIZE               |  |  |  | ID             |  |      |  |
| MICRO HORIZONTAL |  |  |  | MICRO VERTICAL    |  |  |  | METER TUBE               |  |  |  | Upstream ID:            |  |  |  | Downstream ID: |  |      |  |

| TELEMETERING |       |      |       |      |       |      |       |          |       |      |       |      |       |      |       | GRAVITY<br>CALL: (801) 530-2788  |  | ATMOS TEMP. |  |
|--------------|-------|------|-------|------|-------|------|-------|----------|-------|------|-------|------|-------|------|-------|--|--|-------------|--|
| DIFFERENTIAL |       |      |       |      |       |      |       | PRESSURE |       |      |       |      |       |      |       | REMARKS/CORRECTIONS<br>Install orifice and adjust pen rate, Static Temp, & Temp. |  |             |  |
| FOUND        |       |      |       | LEFT |       |      |       | FOUND    |       |      |       | LEFT |       |      |       |  |  |             |  |
| UP           |       | DOWN |       | UP   |       | DOWN |       | UP       |       | DOWN |       | UP   |       | DOWN |       |  |  |             |  |
| Test         | Trans | Test | Trans | Test | Trans | Test | Trans | Test     | Trans | Test | Trans | Test | Trans | Test | Trans |  |  |             |  |
| %            |       | %    |       | %    |       | %    |       | %        |       | %    |       | %    |       | %    |       |  |  |             |  |
| 0            |       | 100  |       | 0    |       | 100  |       | 0        |       | 100  |       | 0    |       | 100  |       |  |  |             |  |
| 25           |       | 75   |       | 25   |       | 75   |       | 25       |       | 75   |       | 25   |       | 75   |       |  |  |             |  |
| 50           |       | 50   |       | 50   |       | 50   |       | 50       |       | 50   |       | 50   |       | 50   |       |  |  |             |  |
| 75           |       | 25   |       | 75   |       | 25   |       | 75       |       | 25   |       | 75   |       | 25   |       |  |  |             |  |
| 100          |       | 0    |       | 100  |       | 0    |       | 100      |       | 0    |       | 100  |       | 0    |       |  |  |             |  |



# ESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

Candace  
AUG - 9 1998  
DeAnn

|  |  |                              |  |                               |  |                              |  |  |  |   |  |  |  |                        |  |  |  |             |  |      |  |            |  |  |  |            |  |  |  |               |  |
|--|--|------------------------------|--|-------------------------------|--|------------------------------|--|--|--|---|--|--|--|------------------------|--|--|--|-------------|--|------|--|------------|--|--|--|------------|--|--|--|---------------|--|
| LOCATION NO.<br><b>000390</b>                            |  |                              |  | FED. LEASE NO.<br><b>N.A.</b> |  |                              |  | COUNTY<br><b>WINTAH</b>  |  |   |  | STATE<br><b>UT.</b>  |  | DATE<br><b>7-3-91</b>  |  |  |  |             |  |      |  |            |  |  |  |            |  |  |  |               |  |
| STATION OR CUSTOMER<br><b>LATERAL #520 M.M. ST. #104</b> |  |                              |  |                               |  |                              |  |  |  | TIME OF TEST<br><b>12:45</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM |  |  |  |                        |  |  |  |             |  |      |  |            |  |  |  |            |  |  |  |               |  |
| ORIFICE METER  |  | MAKE<br><b>BARTON</b>        |  | SERIAL NO.<br><b>247917</b>   |  | TYPE<br><b>202A</b>          |  | CHART NO.<br><b>L-10-100</b>   |  | STATIC CON.<br><b>O.S.</b>  |  | PEN ARC<br><b>O.K.</b>   |  | CLOCK ROT.<br><b>8</b> |  |  |  |             |  |      |  |            |  |  |  |            |  |  |  |               |  |
| METER RANGE  |  | INCHES<br><b>100</b>         |  | POUNDS<br><b>1000</b>         |  | ATMOS. PRESS.<br><b>12.3</b> |  | IS ATMOS. SET ON CHART?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |   |  | TYPE OF CHART USED<br><input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear |  |                        |  |  |  |             |  |      |  |            |  |  |  |            |  |  |  |               |  |
| METER READING  |  | DEAD WEIGHT CHECK            |  |                               |  | STATIC                       |  |  |  | DIFFERENTIAL  |  |  |  | TEMPERATURE            |  |  |  | TIME LAG    |  |      |  |            |  |  |  |            |  |  |  |               |  |
|  |  | D. W. Press: <b>516</b>      |  |                               |  | FOUND                        |  |  |  | LEFT  |  |  |  | FOUND                  |  |  |  |             |  | LEFT |  |            |  |  |  |            |  |  |  |               |  |
|  |  | Atmos. Press: <b>12.3</b>    |  |                               |  |                              |  |  |  |   |  |  |  |                        |  |  |  |             |  |      |  |            |  |  |  |            |  |  |  |               |  |
|  |  | Static Pen Set: <b>528.3</b> |  |                               |  | <b>528.3</b>                 |  |  |  | <b>528.3</b>  |  |  |  | <b>4.65</b>            |  |  |  | <b>4.75</b> |  |      |  | <b>107</b> |  |  |  | <b>101</b> |  |  |  | <b>2 hrs.</b> |  |

| DIFFERENTIAL TEST |       |      |       |      |       |      |       | STATIC TEST |            |             |            |   |            |            |            |            |            |  |  |
|-------------------|-------|------|-------|------|-------|------|-------|-------------|------------|-------------|------------|---|------------|------------|------------|------------|------------|--|--|
| FOUND             |       |      |       | LEFT |       |      |       | D.W. METER  |            |             |            | SQ. ROOT VALUE, AS LEFT                                   |            |            |            |            |            |  |  |
| UP                |       | DOWN |       | UP   |       | DOWN |       | FOUND       |            | LEFT        |            | $\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.268$ |            |            |            |            |            |  |  |
| Test              | Meter | Test | Meter | Test | Meter | Test | Meter | TEST        | METER      | TEST        | METER      |   |            |            |            |            |            |  |  |
| %                 |       | %    |       | %    |       | %    |       | Atmos.      |            | Atmos.      |            |   |            |            |            |            |            |  |  |
| 0                 | 0     | 80   | 80    | 0    | S     | 80   |       | Line Press. | 516        | Line Press. | SAME       |   |            |            |            |            |            |  |  |
| 10                | 10    | 60   | 60    | 10   | AM    | 60   |       | Full Range  |            | Full Range  |            |   |            |            |            |            |            |  |  |
| 30                | 30    | 40   | 40    | 30   | E     | 40   |       | THERMOMETER |            |             |            |   |            |            |            |            |            |  |  |
| 50                | 50    | 20   | 20    | 50   |       | 20   |       |             |            |             |            | MAKE  |            |            |            | BARTON     |            |  |  |
| 70                | 70    | 0    | 0     | 70   |       | 0    |       |             |            |             |            | RANGE   |            |            |            | 0 + 150 F  |            |  |  |
| 90                | 90    |      |       | 90   |       |      |       |             |            |             |            | FOUND   |            |            |            | LEFT       |            |  |  |
| 100               | 100   |      |       | 100  |       |      |       |             |            |             |            | UP  |            |            |            | DOWN       |            |  |  |
|                   |       |      |       |      |       |      |       | Test Therm  | Rec. Therm | Test Therm  | Rec. Therm | Test Therm  | Rec. Therm | Test Therm | Rec. Therm | Test Therm | Rec. Therm |  |  |
|                   |       |      |       |      |       |      |       | 101         | 107        |             |            | 101   | 101        |            |            |            |            |  |  |
|                   |       |      |       |      |       |      |       | 0           | +6         |             |            | 0   | 0          |            |            |            |            |  |  |

|                                   |  |   |  |                             |  |                        |  |                    |  |                     |  |
|-----------------------------------|--|---|--|-----------------------------|--|------------------------|--|--------------------|--|---------------------|--|
| ORIFICE PLATE                     |  | SIZE<br><b>8 X 02.750</b>   |  | ORIFICE FITTING OR UNION    |  | MAKE<br><b>DANIEL</b>  |  | TYPE<br><b>SR.</b> |  | TAPS<br><b>FLG.</b> |  |
| EDGES SHARP?<br><b>YES</b>        |  | ORIFICE CONDITION<br><input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty? |  | SERIAL NO.<br><b>814427</b> |  | LINE SIZE<br><b>8"</b> |  | ID<br><b>7.981</b> |  |                     |  |
| MICRO HORIZONTAL<br><b>02.750</b> |  | MICRO VERTICAL<br><b>02.750</b>   |  | METER TUBE                  |  | Upstream ID:           |  | Downstream ID:     |  |                     |  |

| TELEMETERING |       |      |       |      |       |      |          |      |       |      |       |      |       | GRAVITY<br>CALL: (801) 530-2788                                     |  | ATMOS TEMP.<br><b>940</b> |  |  |
|--------------|-------|------|-------|------|-------|------|----------|------|-------|------|-------|------|-------|---|--|---------------------------|--|--|
| DIFFERENTIAL |       |      |       |      |       |      | PRESSURE |      |       |      |       |      |       | REMARKS/CORRECTIONS<br><b>ADJUST TEMP.<br/>OIL ON ORIFICE PLATE</b> |  |                           |  |  |
| FOUND        |       |      |       | LEFT |       |      | FOUND    |      |       |      | LEFT  |      |       |   |  |                           |  |  |
| UP           |       | DOWN |       | UP   |       | DOWN | UP       |      | DOWN  |      | UP    |      | DOWN  |   |  |                           |  |  |
| Test         | Trans | Test | Trans | Test | Trans | Test | Trans    | Test | Trans | Test | Trans | Test | Trans |   |  |                           |  |  |
| %            |       | %    |       | %    |       | %    |          | %    |       | %    |       | %    |       |   |  |                           |  |  |
| 0            |       | 100  |       | 0    |       | 100  |          | 0    |       | 100  |       | 0    |       | 100   |  |                           |  |  |
| 25           |       | 75   |       | 25   |       | 75   |          | 25   |       | 75   |       | 25   |       | 75  |  |                           |  |  |
| 50           |       | 50   |       | 50   |       | 50   |          | 50   |       | 50   |       | 50   |       | 50  |  |                           |  |  |
| 75           |       | 25   |       | 75   |       | 25   |          | 75   |       | 25   |       | 75   |       | 25  |  |                           |  |  |
| 100          |       | 0    |       | 100  |       | 0    |          | 100  |       | 0    |       | 100  |       | 0   |  |                           |  |  |
|              |       |      |       |      |       |      |          |      |       |      |       |      |       | QPC TESTER<br><i>Maurice J. Jensen</i>                              |  | WITNESS                   |  |  |

# ESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

*Conrad*  
*DeAnn*

|   |  |                           |  |                               |  |                              |  |  |  |  |  |                        |  |                        |  |             |  |                           |  |             |  |  |  |           |  |  |  |           |  |  |  |
|---|--|---------------------------|--|-------------------------------|--|------------------------------|--|--|--|--|--|------------------------|--|------------------------|--|-------------|--|---------------------------|--|-------------|--|--|--|-----------|--|--|--|-----------|--|--|--|
| LOCATION NO.<br><b>000390</b>                           |  |                           |  | FED. LEASE NO.<br><b>N.A.</b> |  |                              |  | COUNTY<br><b>WINTAH</b>  |  |  |  | STATE<br><b>UT.</b>    |  | DATE<br><b>6-4-91</b>  |  |             |  |                           |  |             |  |  |  |           |  |  |  |           |  |  |  |
| STATION OR CUSTOMER<br><b>LAT. # 520 M.M. ST. # 104</b> |  |                           |  |                               |  |                              |  |  |  | TIME OF TEST<br><b>10:30</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM    |  |                        |  |                        |  |             |  |                           |  |             |  |  |  |           |  |  |  |           |  |  |  |
| ORIFICE METER   |  | MAKE<br><b>BARTON</b>     |  | SERIAL NO.<br><b>247917</b>   |  | TYPE<br><b>202A</b>          |  | CHART NO.<br><b>L-10-100</b>   |  | STATIC CON.<br><b>D.S.</b>   |  | PEN ARC<br><b>0.K.</b> |  | CLOCK ROT.<br><b>8</b> |  |             |  |                           |  |             |  |  |  |           |  |  |  |           |  |  |  |
| METER RANGE   |  | INCHES<br><b>100</b>      |  | POUNDS<br><b>1000</b>         |  | ATMOS. PRESS.<br><b>12.3</b> |  | IS ATMOS. SET ON CHART?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  | TYPE OF CHART USED<br><input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear |  |                        |  |                        |  |             |  |                           |  |             |  |  |  |           |  |  |  |           |  |  |  |
| METER READING   |  | DEAD WEIGHT CHECK         |  |                               |  | STATIC                       |  |  |  | DIFFERENTIAL   |  |                        |  | TEMPERATURE            |  |             |  | TIME LAG<br><b>2 hrs.</b> |  |             |  |  |  |           |  |  |  |           |  |  |  |
|   |  | D. W. Press: <b>491</b>   |  |                               |  | FOUND                        |  |  |  | LEFT   |  |                        |  | FOUND                  |  |             |  |                           |  | LEFT        |  |  |  |           |  |  |  |           |  |  |  |
|   |  | Atmos. Press: <b>12.3</b> |  |                               |  |                              |  |  |  |  |  |                        |  |                        |  |             |  |                           |  |             |  |  |  |           |  |  |  |           |  |  |  |
|   |  |                           |  | Static Pen Set: <b>503.3</b>  |  |                              |  | <b>503.3</b>   |  |  |  | <b>503.3</b>           |  |                        |  | <b>5.75</b> |  |                           |  | <b>5.65</b> |  |  |  | <b>80</b> |  |  |  | <b>80</b> |  |  |  |

| DIFFERENTIAL TEST |       |      |       |      |       |      |       | STATIC TEST |       |             |       |  |  |  |  |
|-------------------|-------|------|-------|------|-------|------|-------|-------------|-------|-------------|-------|--|--|--|--|
| FOUND             |       |      |       | LEFT |       |      |       | D.W. METER  |       |             |       | SQ. ROOT VALUE, AS LEFT  |  |  |  |
| UP                |       | DOWN |       | UP   |       | DOWN |       | FOUND       |       | LEFT        |       | $\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$  |  |  |  |
| Test              | Meter | Test | Meter | Test | Meter | Test | Meter | TEST        | METER | TEST        | METER |  |  |  |  |
| %                 |       | %    |       | %    |       | %    |       | Atmos.      |       | Atmos.      |       |  |  |  |  |
| 0                 | 0     | 80   | 80    | 0    | 0     | 80   | 80    | Line Press. | 491   | Line Press. | SAME  |  |  |  |  |
| 10                | 10    | 60   | 60    | 10   | 10    | 60   | 60    | Full Range  |       | Full Range  |       |  |  |  |  |
| 30                | 30    | 40   | 40    | 30   | 30    | 40   | 40    |             |       |             |       | <b>THERMOMETER</b><br>MAKE <b>BARTON</b><br>RANGE <b>0 + 150 F</b><br>SERIAL NO. _____<br>FOUND _____ LEFT _____<br>UP _____ DOWN _____<br>Test Therm Rec. Therm Test Therm Rec. Therm Test Therm Rec. Therm<br><b>80 80</b> <b>SAME</b><br><b>0 0</b> |  |  |  |
| 50                | 50    | 20   | 20    | 50   | 50    | 20   | 20    |             |       |             |       |  |  |  |  |
| 70                | 70    | 0    | 0     | 70   | 70    | 0    | 0     |             |       |             |       |  |  |  |  |
| 90                | 90    |      |       | 90   | 90    |      |       |             |       |             |       |  |  |  |  |
| 100               | 100   |      |       | 100  | 100   |      |       |             |       |             |       |  |  |  |  |

|                                   |  |   |  |                             |  |                        |  |                      |  |                     |  |
|-----------------------------------|--|---|--|-----------------------------|--|------------------------|--|----------------------|--|---------------------|--|
| ORIFICE PLATE                     |  | SIZE<br><b>8 X 02.750</b>   |  | ORIFICE FITTING OR UNION    |  | MAKE<br><b>DANIEL</b>  |  | TYPE<br><b>SR.</b>   |  | TAPS<br><b>FLG.</b> |  |
| EDGES SHARP?<br><b>YES</b>        |  | ORIFICE CONDITION<br><input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty? |  | SERIAL NO.<br><b>814427</b> |  | LINE SIZE<br><b>8"</b> |  | ID<br><b>7.981</b>   |  |                     |  |
| MICRO HORIZONTAL<br><b>02.750</b> |  | MICRO VERTICAL<br><b>02.750</b>   |  | METER TUBE                  |  | Upstream ID: _____     |  | Downstream ID: _____ |  |                     |  |

| TELEMETERING |       |      |       |      |       |      |       |          |       |      |       |      |       |      |       | GRAVITY<br><b>CALL: (801) 530-2788</b>  |  | ATMOS TEMP.<br><b>65°</b> |  |
|--------------|-------|------|-------|------|-------|------|-------|----------|-------|------|-------|------|-------|------|-------|---|--|---------------------------|--|
| DIFFERENTIAL |       |      |       |      |       |      |       | PRESSURE |       |      |       |      |       |      |       | REMARKS/CORRECTIONS<br><b>NO ADJUSTMENTS</b><br><b>MADE</b><br><b>GLYCOL ON</b><br><b>ORIFICE PLATE</b> |  |                           |  |
| FOUND        |       |      |       | LEFT |       |      |       | FOUND    |       |      |       | LEFT |       |      |       |   |  |                           |  |
| UP           |       | DOWN |       | UP   |       | DOWN |       | UP       |       | DOWN |       | UP   |       | DOWN |       |   |  |                           |  |
| Test         | Trans | Test | Trans | Test | Trans | Test | Trans | Test     | Trans | Test | Trans | Test | Trans | Test | Trans |   |  |                           |  |
| %            |       | %    |       | %    |       | %    |       | %        |       | %    |       | %    |       | %    |       |   |  |                           |  |
| 0            | 100   | 0    | 100   | 0    | 100   | 0    | 100   | 0        | 100   | 0    | 100   | 0    | 100   | 0    | 100   |   |  |                           |  |
| 25           | 75    | 25   | 75    | 25   | 75    | 25   | 75    | 25       | 75    | 25   | 75    | 25   | 75    | 25   | 75    |   |  |                           |  |
| 50           | 50    | 50   | 50    | 50   | 50    | 50   | 50    | 50       | 50    | 50   | 50    | 50   | 50    | 50   | 50    |   |  |                           |  |
| 75           | 25    | 75   | 25    | 75   | 25    | 75   | 25    | 75       | 25    | 75   | 25    | 75   | 25    | 75   | 25    |   |  |                           |  |
| 100          | 0     | 100  | 0     | 100  | 0     | 100  | 0     | 100      | 0     | 100  | 0     | 100  | 0     | 100  | 0     |   |  |                           |  |

|  |  |
|--|--|
| QPC TESTER<br><i>Maurice J. Jensen</i> |  |
| WITNESS                                |  |

# ESTAR PIPELINE COMPANY

## MEASUREMENT EQUIPMENT INSPECTION REPORT

*Conoco*  
*W. H. H. H.*

|  |  |                           |  |                               |  |                              |  |  |  |                            |  |  |  |                        |  |             |  |                           |      |           |  |  |  |           |  |  |  |
|--|--|---------------------------|--|-------------------------------|--|------------------------------|--|--|--|----------------------------|--|--|--|------------------------|--|-------------|--|---------------------------|------|-----------|--|--|--|-----------|--|--|--|
| LOCATION NO.<br><b>000390</b>                            |  |                           |  | FED. LEASE NO.<br><b>N.A.</b> |  |                              |  | COUNTY<br><b>UTAH</b>  |  |                            |  | STATE<br><b>UT.</b>  |  | DATE<br><b>5-1-91</b>  |  |             |  |                           |      |           |  |  |  |           |  |  |  |
| STATION OR CUSTOMER<br><b>LATERAL #520 M.M. ST. #104</b> |  |                           |  |                               |  |                              |  |  |  |                            |  | TIME OF TEST<br><b>2:15</b> <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM     |  |                        |  |             |  |                           |      |           |  |  |  |           |  |  |  |
| ORIFICE METER  |  | MAKE<br><b>BARTON</b>     |  | SERIAL NO.<br><b>247917</b>   |  | TYPE<br><b>202A</b>          |  | CHART NO.<br><b>L-10-100</b>   |  | STATIC CON.<br><b>D.S.</b> |  | PEN ARC<br><b>O.K.</b>   |  | CLOCK ROT.<br><b>8</b> |  |             |  |                           |      |           |  |  |  |           |  |  |  |
| METER RANGE  |  | INCHES<br><b>100</b>      |  | POUNDS<br><b>1000</b>         |  | ATMOS. PRESS.<br><b>12.3</b> |  | IS ATMOS. SET ON CHART?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |                            |  | TYPE OF CHART USED<br><input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear |  |                        |  |             |  |                           |      |           |  |  |  |           |  |  |  |
| METER READING  |  | DEAD WEIGHT CHECK         |  |                               |  | STATIC                       |  |  |  | DIFFERENTIAL               |  |  |  | TEMPERATURE            |  |             |  | TIME LAG<br><b>2 hrs.</b> |      |           |  |  |  |           |  |  |  |
|  |  | D. W. Press: <b>507</b>   |  |                               |  | FOUND                        |  |  |  | LEFT                       |  |  |  | FOUND                  |  |             |  |                           | LEFT |           |  |  |  |           |  |  |  |
|  |  | Atmos. Press: <b>12.3</b> |  |                               |  |                              |  |  |  |                            |  |  |  |                        |  |             |  |                           |      |           |  |  |  |           |  |  |  |
| Static Pen Set: <b>519.3</b>                             |  |                           |  | <b>519.3</b>                  |  |                              |  | <b>519.3</b>   |  |                            |  | <b>5.75</b>  |  |                        |  | <b>5.65</b> |  |                           |      | <b>84</b> |  |  |  | <b>80</b> |  |  |  |

| DIFFERENTIAL TEST |       |      |       |      |       |      |       | STATIC TEST |            |             |            |   |            |            |            |
|-------------------|-------|------|-------|------|-------|------|-------|-------------|------------|-------------|------------|---|------------|------------|------------|
| FOUND             |       |      |       | LEFT |       |      |       | D.W. METER  |            |             |            | SQ. ROOT VALUE, AS LEFT                                   |            |            |            |
| UP                |       | DOWN |       | UP   |       | DOWN |       | FOUND       |            | LEFT        |            | $\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.206$ |            |            |            |
| Test              | Meter | Test | Meter | Test | Meter | Test | Meter | TEST        | METER      | TEST        | METER      |   |            |            |            |
| %                 |       | %    |       | %    |       | %    |       | Atmos.      |            | Atmos.      |            |   |            |            |            |
| 0                 | 0     | 80   | 80.3  | 0    | 0     | 80   | 80    | Line Press. | 507        | Line Press. | 5          |   |            |            |            |
| 10                | 10    | 60   | 60.2  | 10   | 10    | 60   | 60    | Full Range  |            | Full Range  |            |   |            |            |            |
| 30                | 30    | 40   | 40.1  | 30   | 30    | 40   | 40    | THERMOMETER |            |             |            |   |            |            |            |
| 50                | 50.1  | 20   | 20    | 50   | 50    | 20   | 20    |             |            |             |            |   |            |            |            |
| 70                | 70.2  | 0    | 0     | 70   | 70    | 0    | 0     |             |            |             |            |   |            |            |            |
| 90                | 90.3  |      |       | 90   | 90    |      |       |             |            |             |            |   |            |            |            |
| 100               | 100.4 |      |       | 100  | 100   |      |       | Test Therm  | Rec. Therm | Test Therm  | Rec. Therm | Test Therm  | Rec. Therm | Test Therm | Rec. Therm |
|                   |       |      |       |      |       |      |       | 80          | 84         |             |            | 80  | 80         |            |            |
|                   |       |      |       |      |       |      |       | 0           | +4         |             |            | 0   | 0          |            |            |

|                                   |  |   |  |   |  |                        |  |                    |  |                     |  |
|-----------------------------------|--|---|--|---|--|------------------------|--|--------------------|--|---------------------|--|
| ORIFICE PLATE                     |  | SIZE<br><b>8 X 02.750</b>   |  | ORIFICE FITTING OR UNION                              |  | MAKE<br><b>DANIEL</b>  |  | TYPE<br><b>SR.</b> |  | TAPS<br><b>FLG.</b> |  |
| EDGES SHARP?<br><b>YES</b>        |  | ORIFICE CONDITION<br><input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty? |  | SERIAL NO.<br><b>814427</b>                           |  | LINE SIZE<br><b>8"</b> |  | ID<br><b>7.981</b> |  |                     |  |
| MICRO HORIZONTAL<br><b>02.750</b> |  | MICRO VERTICAL<br><b>02.750</b>   |  | METER TUBE<br>Upstream ID: _____ Downstream ID: _____ |  |                        |  |                    |  |                     |  |

| TELEMETERING |       |      |       |      |       |      |       |          |       |      |       |      |       |      |       | GRAVITY<br><b>CALL: (801) 530-2788</b>  |     | ATMOS TEMP.<br><b>58°</b> |  |
|--------------|-------|------|-------|------|-------|------|-------|----------|-------|------|-------|------|-------|------|-------|---|-----|---------------------------|--|
| DIFFERENTIAL |       |      |       |      |       |      |       | PRESSURE |       |      |       |      |       |      |       | REMARKS/CORRECTIONS<br><b>ADJUST DIFF. AND TEMP.</b><br><b>GIL ON ORIFICE PLATE</b> |     |                           |  |
| FOUND        |       |      |       | LEFT |       |      |       | FOUND    |       |      |       | LEFT |       |      |       |   |     |                           |  |
| UP           |       | DOWN |       | UP   |       | DOWN |       | UP       |       | DOWN |       | UP   |       | DOWN |       |   |     |                           |  |
| Test         | Trans | Test | Trans | Test | Trans | Test | Trans | Test     | Trans | Test | Trans | Test | Trans | Test | Trans |   |     |                           |  |
| %            |       | %    |       | %    |       | %    |       | %        |       | %    |       | %    |       | %    |       | %   |     |                           |  |
| 0            | 100   | 0    | 100   | 0    | 100   | 0    | 100   | 0        | 100   | 0    | 100   | 0    | 100   | 0    | 100   | 0   | 100 |                           |  |
| 25           | 75    | 25   | 75    | 25   | 75    | 25   | 75    | 25       | 75    | 25   | 75    | 25   | 75    | 25   | 75    | 25  | 75  |                           |  |
| 50           | 50    | 50   | 50    | 50   | 50    | 50   | 50    | 50       | 50    | 50   | 50    | 50   | 50    | 50   | 50    | 50  | 50  |                           |  |
| 75           | 25    | 75   | 25    | 75   | 25    | 75   | 25    | 75       | 25    | 75   | 25    | 75   | 25    | 75   | 25    | 75  | 25  |                           |  |
| 100          | 0     | 100  | 0     | 100  | 0     | 100  | 0     | 100      | 0     | 100  | 0     | 100  | 0     | 100  | 0     | 100   | 0   |                           |  |

|                                      |  |         |  |
|--------------------------------------|--|---------|--|
| OPC TESTER<br><i>Maurice J. Y...</i> |  | WITNESS |  |
|--------------------------------------|--|---------|--|

Ankerpont 35#36 Sec 35T83 R21E Publy 10.30.91

— N

pit  
tank

□ dehydrator w/ meter

□ glycol heater

○  
well head

○ condensate  
tank

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

ANKERPONT 35 #36  
43-047-31960 Sec 35 T8S R21E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area  
Natural Buttes  
Wasatch

11. County or Parish, State  
Uintah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other ☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF  
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date: 21 Sep 93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side





NATURAL BUTTES FIELD

| LEASE #       | WELL NAME                | WELL # | FOOTAGES             | QTR/QTR | SECTION | TWNSHP | RANGE | COUNTY | API NUMBER   |
|---------------|--------------------------|--------|----------------------|---------|---------|--------|-------|--------|--------------|
| 1420-H62-3021 | BLACK 6                  | 35     | 1822' FNL, 681' FEL  | SE/NE   | 6       | 9S     | 21E   | UINTAH | 43-047-31872 |
| 1420-H62-3012 | ANKERPONT 35             | 36     | 1453' FSL, 1359' FWL | NW/SW   | 35      | 8S     | 21E   | UINTAH | 43-047-31960 |
| 1420-H62-2870 | CONOCO UTE TRIBAL 35-16  | 16     | 1666' FSL, 1426' FEL | NW/SE   | 35      | 8S     | 20E   | UINTAH | 43-047-30666 |
| 1420-H62-3012 | CONOCO ANKERPONT ETAL 2  | 6      | 765' FNL, 1577' FWL  | NE/NW   | 2       | 9S     | 21E   | UINTAH | 43-047-30572 |
| 1420-H62-3007 | CONOCO ANKERPONT 31      | 12     | 1320' FSL, 1708' FEL | SW/SE   | 31      | 8S     | 21E   | UINTAH | 43-047-30699 |
| 1420-H62-3650 | CONOCO BLUE FEATHER 4    | 30     | 1668' FSL, 986' FEL  | NE/SE   | 4       | 9S     | 21E   | UINTAH | 43-047-31000 |
| U-34358       | CONOCO CESSPOOCH ETAL 5  | 14     | 799' FSL, 1404' FEL  | SW/SE   | 5       | 9S     | 21E   | UINTAH | 43-047-30675 |
| 1420-H62-2997 | CONOCO D M ICE FRI 34    | 22     | 1455' FSL, 689' FEL  | NE/SE   | 34      | 8S     | 20E   | UINTAH | 43-047-30753 |
| 1420-H62-3701 | CONOCO DUNCAN FEDERAL 33 | 9      | 1230' FSL, 1500' FEL | SW/SE   | 33      | 8S     | 21E   | UINTAH | 43-047-30643 |
| U-8621        | CONCO FED 35             | 5      | 1120' FNL, 1120' FWL | NW/NW   | 35      | 8S     | 21E   | UINTAH | 43-047-30563 |
| FEE           | CONOCO HALL ETAL 31      | 18     | 1308' FNL, 1286' FWL | NW/NW   | 31      | 8S     | 22E   | UINTAH | 43-047-30664 |
| 1420-H62-3008 | CONOCO JENKS             | 11     | 510' FNL, 2095' FWL  | NE/NW   | 5       | 9S     | 21E   | UINTAH | 43-047-30726 |
| 1420-H62-2942 | CONOCO K SNOW KNIGHT 4   | 23     | 1257' FNL, 3796' FEL | NE/NW   | 4       | 9S     | 20E   | UINTAH | 43-047-30749 |
| 1420-H62-3004 | CONOCO KURIP             | 27     | 271' FNL, 1354' FWL  | NE/NW   | 1       | 9S     | 20E   | UINTAH | 43-047-30962 |
| 1420-H62-3010 | CONOCO MTN LION ETAL 34  | 2      | 1871' FSL, 1302' FEL | NE/SE   | 34      | 8S     | 21E   | UINTAH | 43-047-30338 |
| 1420-H62-3701 | CONOCO SERAWOP 4         | 13     | 1353' FNL, 1635' FWL | SE/NW   | 4       | 92     | 21E   | UINTAH | 43-047-30663 |
| 1420-H62-3028 | CONOCO PINNACOOSE 6      | 3      | 1281' FNL, 2306' FWL | NE/NW   | 6       | 9S     | 21E   | UINTAH | 43-047-30428 |
| 1420-H62-3009 | CONOCO PAWWINNEE ETAL 3  | 10     | 901' FNL, 1647' FWL  | NE/NW   | 3       | 9S     | 21E   | UINTAH | 43-047-30662 |
| 1420-H62-3026 | CONOCO POST 3            | 24     | 798' FNL, 1578' FWL  | NE/NW   | 3       | 9S     | 20E   | UINTAH | 43-047-30804 |
| ML-28048      | CONOCO STATE 31          | 32     | 1130' FSL, 1200' FEL | SE/SE   | 31      | 8S     | 22E   | UINTAH | 43-047-906   |
| ML-22052      | CONOCO STATE 32          | 21     | 1848' FSL, 1256' FEL | NE/SE   | 32      | 8S     | 21E   | UINTAH | 43-047-30754 |
| 1420-H62-2998 | CONOCO TABBEE 34         | 20     | 1239' FNL, 2160' FWL | NE/NW   | 34      | 8S     | 20E   | UINTAH | 43-047-30734 |
| 1420-H62-2890 | CONOCO UTE TRIBAL 6      | 1      | 1124' FNL, 1003' FWL | NE/NW   | 6       | 9S     | 22E   | UINTAH | 43-047-30667 |
| 1420-H62-2888 | CONOCO UTE TRIBAL 35-19  | 19     | 1637' FSL, 986' FEL  | NE/SE   | 35      | 8S     | 21E   | UINTAH | 43-047-30665 |
| 1420-H62-2889 | CONOCO UTE TRIBAL 36     | 17     | 1365' FSL, 1504' FEL | NW/SE   | 36      | 8S     | 21E   | UINTAH | 43-047-30682 |
| 1420-H62-3003 | CONOCO WISSIUP           | 15     | 1890' FSL, 1328' FEL | NW/SE   | 36      | 8S     | 20E   | UINTAH | 43-047-30700 |
| 1420-H62-3021 | CONOCO WEEKS 6           | 29     | 821' FSL, 998' FEL   | SE/SE   | 6       | 9S     | 21E   | UINTAH | 43-047-30961 |
| 1420-H62-2994 | CONOCO WYASKET           | 26     | 1803' FSL, 1763' FEL | NW/SE   | 33      | 8S     | 20E   | UINTAH | 43-047-30907 |



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area  
Natural Buttes  
Wasatch

11. County or Parish, State  
Uintah County

Utah

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SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

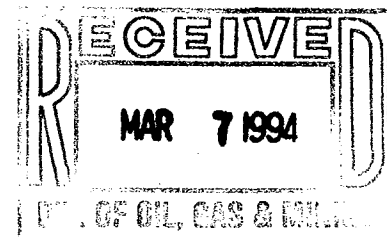
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
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UPDATED SITE SECURITY DIAGRAMS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached are updated site security diagrams for wells in the Natural Buttes Field.



BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

*E. Leon Grant*

Signed: E. Leon Grant

Title: SHEAR Director

Date: 3 Mar 94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

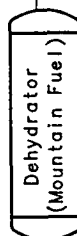
## NATURAL BUTTES FIELD

| LEASE #       | WELL NAME                | WELL # | FOOTAGES             | QTR/QTR | SECTION | TWNSHP | RANGE | COUNTY | API NUMBER   |
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| FEE           | CONOCO HALL ETAL 31      | 18     | 1308' FNL, 1286' FWL | NW/NW   | 31      | 8S     | 22E   | UINTAH | 43-047-30664 |
| U-8621        | CONOCO FED 35            | 5      | 1120' FNL, 1120' FWL | NW/NW   | 35      | 8S     | 21E   | UINTAH | 43-047-30563 |
| 1420-H62-3028 | CONOCO PINNACOOSE 6      | 3      | 1281' FNL, 2306' FWL | NE/NW   | 6       | 9S     | 21E   | UINTAH | 43-047-30428 |
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| 1420-H62-2998 | CONOCO TABBEE 34         | 20     | 1239' FNL, 2160' FWL | NE/NW   | 34      | 8S     | 20E   | UINTAH | 43-047-30734 |
| 1420-H62-3021 | BLACK 6                  | 35     | 1822' FNL, 681' FEL  | SE/NE   | 6       | 9S     | 21E   | UINTAH | 43-047-31872 |
| 1420-H62-3012 | ANKERPONT 35             | 36     | 1453' FSL, 1359' FWL | NW/SW   | 35      | 8S     | 21E   | UINTAH | 43-047-31960 |
| 1420-H62-2870 | CONOCO UTE TRIBAL 35-16  | 16     | 1666' FSL, 1426' FEL | NW/SE   | 35      | 8S     | 20E   | UINTAH | 43-047-30666 |
| 1420-H62-3012 | CONOCO ANKERPONT ETAL 2  | 6      | 765' FNL, 1577' FWL  | NE/NW   | 2       | 9S     | 21E   | UINTAH | 43-047-30572 |
| 1420-H62-3007 | CONOCO ANKERPONT 31      | 12     | 1320' FSL, 1708' FEL | SW/SE   | 31      | 8S     | 21E   | UINTAH | 43-047-30699 |
| U-34358       | CONOCO CESSPOOCH ETAL 5  | 14     | 799' FSL, 1404' FEL  | SW/SE   | 5       | 9S     | 21E   | UINTAH | 43-047-30675 |
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| 1420-H62-3701 | CONOCO DUNCAN FEDERAL 33 | 9      | 1230' FSL, 1500' FEL | SW/SE   | 33      | 8S     | 21E   | UINTAH | 43-047-30643 |
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| 1420-H62-3008 | CONOCO JENKS             | 11     | 510' FNL, 2095' FWL  | NE/NW   | 5       | 9S     | 21E   | UINTAH | 43-047-30726 |
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| 1420-H62-3010 | CONOCO MTN LION ETAL 34  | 2      | 1871' FSL, 1302' FEL | NE/SE   | 34      | 8S     | 21E   | UINTAH | 43-047-30338 |
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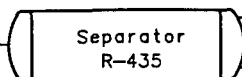
Gas Sales



G



G



Separator  
R-435

G-C-W



Well Head

R



Pit  
Tank

SC  
Drain

Oil Tank  
R-3235  
300 BBL.

SC

Sales Line

## LEGEND

- O — Oil Line
- W — Water Line
- G — Gas Line
- C — Condensate
- D — Drain Line
- R — Press. Relief Line
- V — Vent Line
- E — Emulsion Line
- S — Skim Line
- BO — Bad Oil Line
- OF — Overflow Line
- X — Valve
- > — Valve, Check
- SS — Valve, Sealed Open
- SC — Valve, Sealed Closed
- M — Meter
- P — Pump
- — Flow Direction, Normal
- + — Lines Crossing, Unconnected
- □ — Bull Plug

## SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office  
and Casper Division Office - Casper, Wyoming

Location: NE /4 SW /4 Sec. 35, T. 8 S - R. 21 E.

Lease No. 14-20-H62-3012 Well No. 36

| REVISIONS |       | <div>conoco</div> Casper Division Production Dept       |              |
|-----------|-------|---|--------------|
| By        | Date  |   |              |
| SLE       | 12-91 | <b>NATURAL BUTTES BATTERY</b><br><b>Ankerpont 35-36</b> |              |
| SLE       | 1-92  |   |              |
| JCF       | 2-94  |   |              |
|           |       |   |              |
|           |       | County: Uintah  | State: Utah  |
|           |       | Engineer: S.L.E.  | Date: 9-91   |
|           |       | Drafter: D.A.   | Not To Scale |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
14-20-H62-3012  
6. If Indian, Allottee or Tribe Name

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**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1453' FSL, & 1359' FWL (NE/SW), SEC. 35, T 8S, R 21E  
TD:

UINTAH & OURAY  
7. If Unit or CA, Agreement Designatio  
6970001820  
8. Well Name and No.  
ANKERPONT 35  
WELL # 36  
9. API Well No.  
43-047-31960  
10. Field and Pool, or Exploratory Area  
WASATCH  
11. County or Parish, State  
Uintah County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
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☐ Plugging Back  
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☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

**CHG GATHERING SYSTEM**

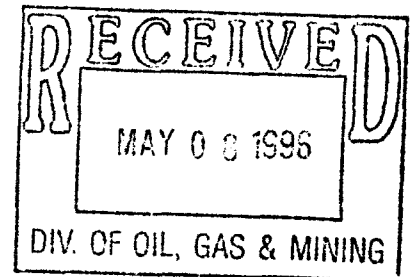
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE ABOVE LISTED WELL HAS BEEN DISCONNECTED FROM THE QUESTAR GATHERING SYSTEM, AND CONNECTED TO THE CONOCO GATHERING SYSTEM. EFFECTIVE MAY 3, 1996.

OLD QUESTAR METER # 004043000

NEW CONOCO METER # 717-01- 136



BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

*Bill R. Keathly*

Title

Bill R. Keathly  
Sr. Regulatory Specialist

Date

5-6-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
14-20-H62-3012  
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2. Name of Operator

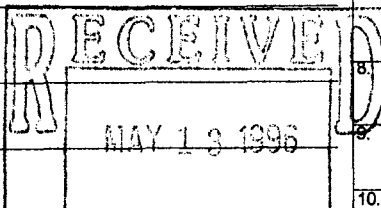
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1453' FSL, & 1359' FWL (NE/SW), SEC. 35, T 8S, R 21E  
TD:



8. Well Name and No.

ANKERPONT 35  
WELL # 36

9. API Well No.

43-047-31960

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                            |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment      | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion     | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back    | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair    | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Altering Casing  | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

CHG GATHERING SYSTEM

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE ABOVE LISTED WELL HAS BEEN DISCONNECTED FROM THE QUESTAR GATHERING SYSTEM, AND CONNECTED TO THE CONOCO GATHERING SYSTEM. EFFECTIVE MAY 3, 1996.

OLD QUESTAR METER # 004043000

NEW CONOCO METER # 717-01- 136

THE NEW METER WILL BE A ROC 306 W/ A MODEL 3095 FLOW TRANSMITTER. THESE UNITS ARE CAPABLE OF STORING DATA AND DOING THE AJ CALCULATIONS. ATTACHED ARE SPECIFICATIONS.

THE WELL BE REMAIN SHUTIN UNTIL YOUR APPROVAL HAS BEEN RECEIVED.

BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Title

Bill R. Keathly  
Sr. Regulatory Specialist

(This space for Federal or State office use)

Accepted by the  
Utah Division of  
Oil, Gas and

Date

5-3-96

Approved by

Conditions of approval, if any:

Title

Date

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## SPECIFICATIONS

### Functional Specifications

#### Service

Natural gas.

#### Differential Sensor

##### Range

Code 2: 0–2.5 to 0–250 inH<sub>2</sub>O (0–0.62 to 0–62.2 kPa).

##### Limit

Code 2: –250 to 250 inH<sub>2</sub>O (–62.2 to 62.2 kPa).

#### Absolute Sensor

##### Ranges

Code 3: 0–8 to 0–800 psia (0–55.16 to 0–5515.8 kPa).

Code 4: 0–36.26 to 0–3,626 psia (0–250 to 0–25000 kPa).

##### Limit

Code 3: 0.5 to 800 psia (3.4 to 5515.8 kPa).

Code 4: 0.5 to 3,626 psia (3.4 to 25000 kPa).

#### Output

Two-wire fixed 8.5 mA with digital HART protocol superimposed on current signal.

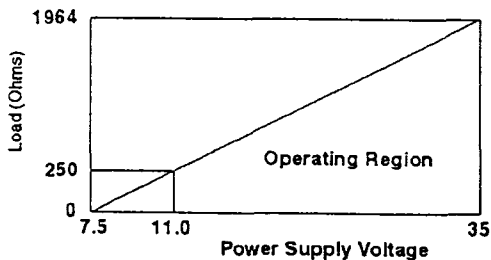
#### Power Supply

External power supply required. Transmitter operates on terminal voltage of 7.5–35 V dc with a constant average operating current of 8.5 mA.

#### Load Limitations

Maximum loop resistance is determined by the voltage level of the external power supply, as described by:

$$\text{Max. Loop Resistance} \leq \frac{\text{Power Supply Voltage} - 7.5}{0.014}$$



Communication requires a minimum loop resistance of 250 ohms.

#### Zero Suppression

Can be set anywhere within the sensor limits as long as the span is greater than or equal to the minimum span, the lower range value does not exceed the lower range limit, and the upper range value does not exceed the upper range limit.

#### NOTE

Flow calculations will cease with negative DP readings.

#### Failure Mode Alarm

If self-diagnostics detect a gross transmitter failure, the HART output registers an alarm with each message.

10

### Hazardous Locations Certifications

#### Factory Mutual (FM) Approvals

- A** Explosion Proof for Class I, Division 1, Groups B, C, and D. Dust-Ignition Proof for Class II, Division 1, Groups E, F, and G. Suitable for Class III, Division 1, indoor and outdoor (NEMA 4X) hazardous locations. Factory Sealed. Provides non-incendive RTD connections for Class I, Division 2, Groups A, B, C, and D. Install per Rosemount drawing 03095-1025.
- B** Intrinsically Safe for use in Class I, Division 1, Groups A, B, C and D; Class II, Division 1, Groups E, F, G; Non-incendive for Class I, Division 2, Groups A, B, C, and D. Temperature Code T4. NEMA 4X. Factory Sealed. Install per Rosemount drawing 03095-1020.

#### Canadian Standards Association (CSA)

##### Approvals

- C** Explosion Proof for Class I, Division 1, Groups B, C, and D. Dust-Ignition Proof for Class II, Division 1, Groups E, F, and G. Suitable for Class III, Division 1, indoor and outdoor hazardous locations, CSA enclosure Type 4X. Factory Sealed. Provides non-incendive RTD connection for Class I, Division 2, Groups A, B, C, and D. Approved for Class I, Division 2, Groups A, B, C, and D. Install in accordance with Rosemount Drawing 03095-1024.
- D** Intrinsically Safe for Class I, Division 1, Groups A, B, C, and D when installed in accordance with Rosemount drawing 03095-1021. Temperature Code T3C.

#### Over Pressure Limit

0 psia to two times the absolute pressure sensor range with a maximum of 3,626 psia.

#### Static Pressure Limit

Operates within specifications between static line pressures of 0.5 psia and the URL of the absolute pressure sensor.

#### Temperature Limits

##### Process:

–40 to 185 °F (–40 to 85 °C).

##### Ambient:

–40 to 185 °F (–40 to 85 °C).

##### Storage:

–50 to 212 °F (–46 to 100 °C).

#### Humidity Limits

0–100% relative humidity.

#### LCD Meter

Optional dual-row, 11-digit, alphanumeric, scrolling liquid crystal display.

#### LCD Meter Temperature Limits

Operating: –13 to 185 °F (–25 to 85 °C).

Storage: –40 to 185 °F (–40 to 85 °C).

EIA-422/485, radio modem, private line modem, leased line modem (202), or dial-up modem (212).

The operating system firmware resides in a plug-in ROCPAC module for easy upgrading. Application programs and additional memory are available in a separate plug-in module.

**Connectivity.** The ROC312 accommodates a broad range of connectivity options. As a stand-alone unit, it can be configured and operated on-site using a PC-compatible laptop computer. A local display panel is also available.

The ROC312 is easily integrated into an automation system where it can communicate to either a host computer, other ROCs, or intelligent field devices using ROC364, Modbus™, or

HP 48000RTU protocols. Polled, report-by-exception, peer-to-peer, and master-slave strategies are supported.

**Functionality.** The operating system provides databases, I/O functions, communications, monitor functions, user displays, and self-testing. Applications, such as AGA flow calculation, PID control using discrete or analog outputs, and tank level management are supported.

Function sequence table (FST) control and C language programming packages allow you to build control algorithms that can handle complex applications, and to create custom or proprietary programs and protocols.

**Technology.** Low power consumption and wide operating temperature range make the

ROC312 ideal for outdoor environments and solar-powered installations. Built-in self-test diagnostics and a watchdog timer aid troubleshooting and help protect the application from erroneous outputs.

Ruggedness is designed-in as evidenced by the heavy-gauge steel chassis and cover, the use of corrosion-resistant epoxy and zinc-chromate finishes, MIL-SPEC quality circuit boards, and gold-plated connector sockets and pins.

**Exceptional Value.** The ROC312 offers exceptional value that can be measured in terms of high return on investment, reduced product obsolescence, and a fully-defined migration path. Contact your Fisher Representative for more information.

## Specification Summary.

### Input/Output

**Fixed I/O:** Two discrete/pulse inputs, source or isolated; one discrete output, dry relay contact; three 12-bit analog inputs, single-ended voltage sense or current loop. Two dedicated 12-bit analog inputs monitor input voltage and board temperature.

**Expansion I/O:** Up to six I/O modules can be mixed or matched by type. Types include discrete input and output, analog input and output, pulse input, and relay output.

### Communications

**Ports:** One EIA-232 for operator interface and one parallel for local display panel are standard. One additional port is available in any of the following types: EIA-232, EIA-422/485, radio modem, private line modem, leased-line modem (202), or dial-up modem (212).

**Protocols:** ROC364, Modbus, and HP RTU are supported.

### Memory

**Program:** 128 kilobyte plug-in ROCPAC module.

**Data:** 128 kilobyte battery-backed SRAM fixed. One 128 kilobyte or 256 kilobyte plug-in battery-backed expansion SRAM module is available.

**Configuration:** 8 kilobyte EEPROM fixed.

### Power

**Input:** 8 to 32 volts dc. One watt typical power consumption excluding I/O power.

**AI Loop:** Internal converter provides 24 volt dc power for 4 to 20 mA transmitters.

**DI Source:** Input power is routed to discrete inputs.

### Dimensions

8 inches wide by 8.88 inches high by 2 inches deep (203 mm by 225 mm by 51 mm).

MODBUS is a trademark of Gould, Inc.

While this information is presented in good faith and believed to be accurate, Fisher Controls does not guarantee satisfactory results from reliance upon such information. Nothing contained herein is to be construed as a warranty or guarantee, express or implied, regarding the performance, merchantability, fitness

or any other matter with respect to the products, nor as a recommendation to use any product or process in conflict with any patent. Fisher Controls reserves the right, without notice, to alter or improve the designs or specifications of the products described herein.

**FISHER**

**Fisher Controls**

For information, contact Fisher Controls:  
Marshalltown, Iowa 50158 USA  
Cernay 68700 France

Sao Paulo 05424 Brazil  
Singapore 0512

### Turn-on Time

Process variables will be within specifications less than 60 seconds after power is applied to transmitter.

### Damping

Response to step input change can be user-selectable from 0 to 7 seconds for one time constant. This is in addition to sensor response time of 0.2 seconds.

### Real-Time Clock Accuracy

±2 minutes per month at reference conditions.

## Model 3095FT

### Performance Specifications

*(Zero-based spans, reference conditions, silicone oil fill, 316 SST isolating diaphragms, and digital trim values equal to the span end points.)*

#### Differential Pressure

##### Range 2

0–2.5 to 0–250 inH<sub>2</sub>O (0–0.62 to 0–62.2 kPa)  
(100:1 rangeability is allowed).

##### Reference Accuracy

**(including Linearity, Hysteresis, Repeatability)**  
±0.075% of span for spans from 1:1 to 10:1 of URL.  
For spans less than 10:1 rangedown,

$$\text{Accuracy} = \left[ 0.025 + 0.005 \left( \frac{\text{URL}}{\text{Span}} \right) \right] \% \text{ of Span}$$

##### Ambient Temperature Effect per 50 °F (28 °C)

±(0.025% URL + 0.125% span) spans from 1:1 to 30:1.  
±(0.035% URL – 0.175% span) spans from 30:1 to 100:1.

##### Static Pressure Effects

Zero error = ±0.10% of URL per 1,000 psi (6894 kPa).  
Span error = ±0.20% of reading per 1,000 psi (6894 kPa).

##### Stability

±0.1% of URL for 12 months.

#### Absolute Pressure

Range 3: 0–8 to 0–800 psia (0–55.16 to 0–5515.8 kPa)  
(100:1 rangeability is allowed).

Range 4: 0–36.26 to 0–3,626 psia (0–250 to 0–25000 kPa) (100:1 rangeability is allowed).

##### Reference Accuracy

**(including Linearity, Hysteresis, Repeatability)**  
±0.075% of span for spans from 1:1 to 6:1 of URL.  
For spans less than 6:1 rangedown,

$$\text{Accuracy} = \left[ 0.03 + 0.0075 \left( \frac{\text{URL}}{\text{Span}} \right) \right] \% \text{ of span}$$

##### Ambient Temperature Effect per 50 °F (28 °C)

±(0.05% URL + 0.125% of span) spans from 1:1 to 30:1.  
±(0.06% URL – 0.175% of span) spans from 30:1 to 100:1.

##### Stability

±0.1% of URL for 12 months.

### Process Temperature (RTD)

Specification for process temperature is for the transmitter portion only. Sensor errors caused by the RTD are not included. The transmitter is compatible with any PT100 RTD conforming to IEC 751 Class B, which has a nominal resistance of 100 ohms at 0 °C and  $\alpha = 0.00385$ . Examples of compatible RTDs include the Rosemount Series 68 and 78 RTD Temperature Sensors.

#### Range

–40 to 185 °F (–40 to 85 °C).

#### Accuracy

**(including Linearity, Hysteresis, Repeatability)**  
±0.5 °F (0.28 °C).

#### Ambient Temperature Effects

±0.25 °F (0.14 °C) per 50 °F (28 °C).

#### Stability

±0.5 °F (0.28 °C) for 12 months.

## Model 3095FT Physical Specifications

### Electrical Connections

½–14 NPT, CM 20, PG-13.5.

### Process Connections

Transmitter: ¼–18 NPT on 2½ -in. centers.

RTD: RTD dependent (see ordering information).

### Process Wetted Parts

#### Isolating Diaphragms

316L SST or Hastelloy C-276.\*

#### Drain/Vent Valves

316 SST or Hastelloy C.\*

#### Flanges

Plated carbon steel, 316 SST, or Hastelloy C.

#### Wetted O-rings

Glass-Filled TFE.

### Non-Wetted Parts

#### Electronics Housing

Low copper aluminum.

#### Bolts

Plated carbon steel per ASTM A449, Grade 5; or austenitic 316 SST.

#### Fill Fluid

Silicone oil.

#### Paint

Polyurethane.

#### O-rings

Buna-N.

### Weight

| Component                | Weight in lb (kg) |
|--------------------------|-------------------|
| Model 3095FT Transmitter | 6.0 (2.7)         |
| LCD Meter                | 0.5 (0.2)         |
| SST Mounting Bracket     | 1.0 (0.4)         |
| 12 ft (3.66 m) RTD Cable | 0.5 (0.2)         |
| 24 ft (7.32 m) RTD Cable | 2.2 (1.0)         |



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No. 14-20-H62-3012  
6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

UINTAH & OURAY  
7. If Unit or CA, Agreement Designatio

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1453' FSL, & 1359' FWL (NE/SW), SEC. 35, T 8S, R 21E  
TD:

8. Well Name and No.  
ANKERPONT 35  
WELL # 36

9. API Well No.

43-047-31960

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

Uintah County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

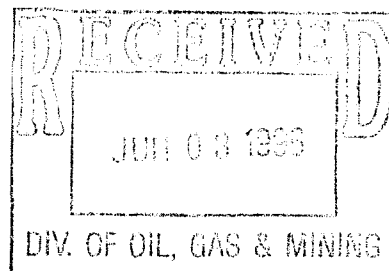
**RETURN TO PRODUCTION**

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE ABOVE WELL WAS SHUTIN DUE TO CHANGE OF PURCHASER AND METER TYPE ON 5-3-96.

THE WELL WAS PUT BACK ON PRODUCTION ON 5-28-96.

TEST DATED 5-28-96: 420 MCF.



BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed: Bill R. Keathly Title: Sr. Regulatory Specialist  
(This space for Federal or State office use)

Date: 5-30-96

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**



United States Department of the Interior

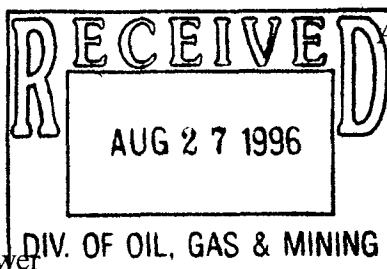
BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining



August 26, 1996

Conoco, Inc.  
Attn: Angela L. Franklin  
c/o Pruitt, Gushee, & Bachtell  
Suite 1850, Beneficial Life Tower  
Salt Lake City, UT 84111-1495

RE: Amendments to Communitization Agreements  
9C-000182; 9C-000187; CR-12; Uintah County, UT

Dear Mrs. Franklin:

Your proposed amendments to the above referenced Communitization Agreements (CA) are hereby approved effective February 21, 1996 (date of Order 173-12). The necessary consent to amend the agreements have been obtained. Section 1 of the CA's are amended as follows:

1. The lands covered by these agreements (hereafter referred to as "communitized area" are described as follows:

| SEC | TWN | RGE | LEGAL | CA NUMBER | ACRES  |
|-----|-----|-----|-------|-----------|--------|
| 35  | 8S  | 21E | S/2   | 9C-000182 | 320.0  |
| 2   | 9S  | 21E | N/2   | 9C-000187 | 326.64 |
| 6   | 9S  | 22E | N/2   | CR-12     | 306.09 |

43-047-30665/35 #19  
43-047-31960/35 #36  
43-047-32696/35 #51

These agreements shall include only that portion of the Green River Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located in the NE/4SW/4 of Section 22, Township 9 South, Range 22 East, SLB&M, Uintah County, Utah, underlying said lands and the natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances", producible from such formations.

Page 2  
Amendments to CA's

Copies of the amendment are being distributed to the appropriate Federal Offices and one copy of returned herewith. It is requested that you notify all other interested parties of this approval.

Sincerely,

*Charles H. Cameron*  
Acting Superintendent

Enclosures

cc: Div. of Oil, Gas & Mining *Ann Lisha Cordova, SLC, UT*  
BLM, Vernal District Office, w/enclosures  
Ute Tribe - Energy & Minerals  
Ute Distribution Corp., Roosevelt, UT  
*BLM State Office*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS

- - - - -

APPROVAL-CERTIFICATE-DETERMINATION

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 347, 25 U.S.C.A. § 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 211.21(a)); and

WHEREAS, the Act of March 3, 1909, Chapter 263, 35 Stat. 783, as amended by Act of August 9, 1955, Chapter 615, Section 3, 69 Stat. 540, 23 U.S.C.A. 396 requires that all operations under any oil and gas lease on land allotted to Indians (Restricted Allotted Indian Lands) shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said Statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 212.24); and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the interest of lessors of Restricted Tribal and Allotted Indian Lands, to communitize or pool lands covered by the Restricted Tribal and Allotted Indian oil and gas lease(s), or a portion thereof, with other lands covered by the other Restricted Tribal and Allotted Indian oil and gas lease(s) or a portion thereof, when separate tracts under each such lease cannot be independently developed and operated in the best interests of the Indian mineral owner; and

WHEREAS, Conoco Inc. is the operator of record under that certain Communitization Agreement dated May 1, 1978 covering Restricted Tribal and Allotted Indian Lands in the S½ of Section 35, Township 8 South, Range 21 East, S.L.M.; and

WHEREAS, Conoco Inc. has proposed to amend the Communitization Agreement to include crude oil, natural gas and associated hydrocarbons from the Green River formation within the meaning of "communitized substances" and has submitted an Amendment to Communitization Agreement for that purpose; and

WHEREAS, the Amendment to Communitization Agreement is in the best interest of the lessors of Restricted Tribal and Allotted Indian Lands, does not have adverse cultural, social, or environmental impacts to outweigh its expected benefits to said lessors, and complies with the requirements of applicable regulations and provisions of applicable Federal law; and

WHEREAS, it has been determined that approval of the Amendment to the Communitization Agreement is not such a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 201(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C.) § 4332(2)(c),

NOW, THEREFORE, under authority vested in the Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, I do hereby:

- A. Approve the attached Amendment to Communitization Agreement dated April 23, 1996, covering the following lands in Uintah County, Utah:

Township 8 South, Range 21 East, S.L.M.

Section 35: S $\frac{1}{2}$

containing 320 acres, more or less

as to crude oil, natural gas and associated hydrocarbons producible from the Green River, Wasatch and Mesaverde Formations.

- B. Determine that the leases covering the Restricted Tribal and Allotted Indian Lands as to the lands committed as described above cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the Amendment will be in the Indians' and the public's best interest.
- C. Certify and determine that the drilling, producing, minimum royalty and royalty requirements of the leases covering the Restricted Tribal and Allotted Indian Lands committed to the Communitization Agreement are hereby established, altered, and changed to conform with the terms and conditions thereof.

8/23/96

Approval Date

Charles H. Cameron

Superintendent of the Uintah & Ouray  
Indian Agency, Fort Duchesne, Utah

## AMENDMENT TO COMMUNITIZATION AGREEMENT

THIS AMENDMENT TO COMMUNITIZATION AGREEMENT entered into as of the 23<sup>rd</sup> day of April, 1996, but effective as of the date of first production from the Ute Tribal #35-51 Well, by and between the Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs (Superintendent), and Conoco Inc.

### WITNESSETH:

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 347, 25 U.S.C.A. § 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 211.21(a)); and

WHEREAS, the Act of March 3, 1909, Chapter 263, 35 Stat. 783 as amended by Act of August 9, 1955, Chapter 615, Section 3 69 Stat. 540, 25 U.S.C.A. § 396 requires that all operations under any oil and gas lease on lands allotted to Indians (Restricted Allotted Indian Lands) shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provided that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 212.24); and

WHEREAS, a Communitization Agreement dated May 1, 1978, for the S½ of Section 35, Township 8 South, Range 21 East, S.L.M., covered by Oil and Gas Mining Lease—Allotted Indian Lands No. 14-20-H62-3011, Oil and Gas Mining Lease—Allotted Indian Lands No. 14-20-H62-3012 and by Oil and Gas Mining Lease—Tribal Indian Lands No. 14-20-H62-2888 was approved by the Acting Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs on February 6, 1979; and

WHEREAS, Conoco Inc. has agreed that the lands applicable hereto should be developed on the basis of 320-acre drilling units and that "communitized substances" should include natural gas and associated hydrocarbons from the Green River, Wasatch and Mesaverde Formations underlying said lands; and

WHEREAS, on February 21, 1996, the State of Utah Board of Oil, Gas and Mining issued and signed the Findings of Fact and Order in Docket No. 95-026, Cause No. 173-12 establishing 320-acre, more or less, laydown drilling units for the production of Natural Gas and Associated Hydrocarbons from the Green River Formation underlying said land (among other lands); and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the best interest of lessors of Restricted Tribal and Allotted Indian Lands, to communitize or pool lands covered by the oil and gas leases of Restricted Tribal and Allotted Indian Lands, or a portion thereof, when separate tracts under each such lease cannot be independently developed and operated; and

WHEREAS, Conoco Inc. owns all working and operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated for the production of crude oil, natural gas and associated hydrocarbons from the Green River, Wasatch and Mesaverde Formations; and

WHEREAS, the parties hereto desire to amend the Communitization Agreement to pool and communitize their respective mineral interests in lands subject thereto for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the Communitization Agreement, as amended; and

WHEREAS, this Amendment to Communitization Agreement does not have adverse cultural, social, or environmental impacts sufficient to outweigh its expected benefits to the lessors of Restricted Tribal and Allotted Indian Lands; and

WHEREAS, this Amendment to Communitization Agreement complies with the requirements of applicable regulations and the provisions of applicable Federal law; and

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, paragraph numbered 1 of the Communitization Agreement is amended in its entirety as follows:

1.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 8 South, Range 21 East, S.L.M.

Section 35: S½

Uintah County, Utah

containing 320 acres, more or less

Provided that this agreement shall include only that portion of the Green River, Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located 1908 feet from the south line and 2360 feet from the west line of the NE 1/4 SW 1/4 of Sec. 22, T. 9 S., R. 22 E., S.L.M., Uintah County, Utah, underlying said lands and the natural gas and associated hydrocarbons, referred to herein as "communitized substances," producible from such formations.

This Amendment shall not be deemed to change, amend, alter or modify any provisions of the Communitization Agreement except as above made, and shall not become effective until approved by the Superintendent, but shall be deemed effective as provided above.

DATED the day and year first above written.

CONOCO INC.

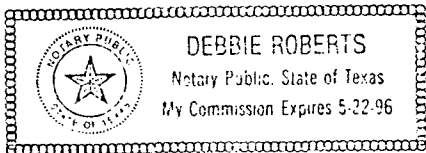
By: [Signature]  
Attorney in Fact

DWA

STATE OF TEXAS )  
: ss.  
COUNTY OF MIDLAND )

On this 23rd day of April, 1996, personally appeared before me R.E. Ireland, who, being by me duly sworn, did say that he is the Attorney in Fact of Conoco Inc., a Delaware corporation, and that said instrument was signed in behalf of said corporation by authority of its Board of Directors and said R.E. Ireland acknowledged to me that said corporation executed the same.

WITNESS WHEREOF, I have hereunto set my hand and seal.



My Commission Expires:  
5-22-96

[Signature]  
Notary Public  
Residing at: Midland County, Texas



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Various (See Attached List)

5. Lease Designation and Serial No.

Various

6. If Indian, Allottee or Tribe Name

UINTAH / OURAY

7. If Unit or CA, Agreement Designation

Various

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, UT.

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☒ Other Surface Commingle of Cond.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracuring  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

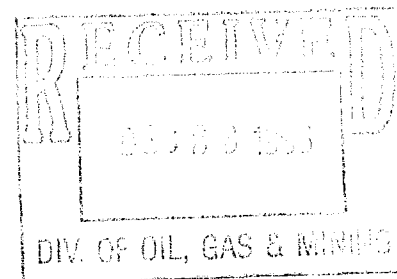
(Note: Report results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco Inc. requests permission to surface commingle the Condensate from various wells (see attached list). We desire to use this sales point method as it will allow us to collect sufficient Condensate in the tanks to sell a truck load sooner. In the past, when we had tanks at each well site most of the wells on this list have never sold any Condensate due to evaporation, before a truck load could be sold, therefore no royalty was ever received for the Condensate produced from the wells.

Our proposed method of allocation of condensate production to the wells is shown on the attached example and utilizes the MMBTU Sales volume. The Wet BTU factor will be updated Quarterly. By using this method of allocation, the owners of each of the wells will see an increase in their Royalties due to Condensate sales which they have not received in the past.

When approval is received we will make retroactive adjustments back to June 1996.



14. I hereby certify that the foregoing is true and correct

Signed

*Bill R. Keathly*

Title

Bill R. Keathly  
Sr. Regulatory Specialist

Date

12-16-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TPH, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

| LEASE<br>NAME | WELL<br>NO | API<br>NO.   | LOCATION   | FIELD   | COUNTY<br>STATE | LEASE<br>NO.   | CA<br>NO.  |
|---------------|------------|--------------|--|---------|-----------------|----------------|------------|
| PAWWINNEE 34  | 49         | 43-047-32694 | 660' FSL & 1980' FEL, (SW/SE), SEC. 34, T 8S, R 21E  | WASATCH | UINTAH, UT.     | 14-20-H62-3010 | 9C - 178   |
| HALL 31       | 18         | 43-047-30664 | 1308' FNL & 1286' FWL, (NW/NW), SEC. 31, T 8S, R 22E | WASATCH | UINTAH, UT.     | FEE            | NRM - 1887 |
| UTE TRIBAL 35 | 19         | 42-047-30665 | 1637' FSL & 986' FEL, (NE/SE), SEC. 35, T 8S, R 21E  | WASATCH | UINTAH, UT.     | 14-20-H62-2888 | 9C - 182   |
| STATE 31      | 32         | 43-047-30906 | 1130' FSL & 1200' FEL, (SE/SE), SEC. 31, T 8S, R 22E | WASATCH | UINTAH, UT.     | ML - 28048     | 5840846880 |
| ANKERPONT 35  | 36         | 43-047-31960 | 1453' FSL & 1359' FWL, (NE/SW), SEC.35, T 8S, R 21E  | WASATCH | UINTAH, UT.     | 14-20-H62-3012 | 9C - 182   |

# **EXAMPLE OF ALLOCATION METHOD MONTHLY CONDENSATE PRODUCTION**

| Well Reference       | MMBTU<br>Sold | % of<br>Total<br>MMBTU<br>Sold | Estimated<br>Condensate<br>Allocation |
|----------------------|---------------|--------------------------------|---------------------------------------|
| Pawwinnee 34, #49    | 36064         | 65%                            | 34                                    |
| Hall 31, #18         | 2662          | 5%                             | 2                                     |
| Ute Tribal 35, #19   | 5250          | 9%                             | 5                                     |
| Conoco State 31, #32 | 3532          | 6%                             | 3                                     |
| Ankerpont 35, #36    | 8336          | 15%                            | 8                                     |
| Totals:              | 55844         | 100%                           | 52                                    |

Total Commingled Condensate Production: 52

## memorandum

## DATE:

October 30, 1997

REPLY TO  
ATTN OF:

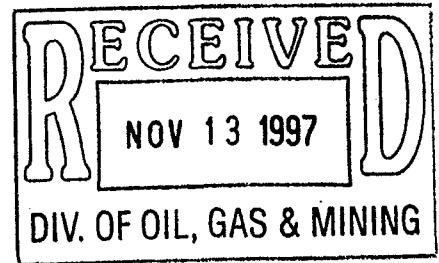
Superintendent, Uintah and Ouray Agency

## SUBJECT:

Change of Operator

## TO:

Bureau of Land Management, Vernal District Office  
 Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a request for permission to surface commingle the Condensate from various wells, listed below.

| Well Name    | Well No. | Well Location     | Lease No.      |
|--------------|----------|-------------------|----------------|
| Pawwinnee 34 | 49       | SWSE, 34-T8S-R21E | 14-20-H62-3010 |
| Hall 31      | 18       | NWNW, 31-T8S-R22E | FEE            |
| Tribal 25 35 | 19       | NESE, 35-T8S-R21E | 14-20-H62-2888 |
| State 31     | 32       | SESE, 31-T8S-R22E | STATE          |
| Ankerpont 35 | 36       | NESW, 35-T8S-R21E | 14-20-H62-3012 |

Conoco

4304732694  
 4304730664  
 4304730665  
 4304730906  
 4304731960

This office recommends approval for the commingling of well(s) that are on allotted/tribal property. We also concur with the commingling of wells that involve allotted/tribal minerals. All operations will be covered under Conoco's Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
 Energy & Minerals, Ute Tribe  
 Ute Distribution Corporation, Roosevelt, UT  
 Lisha Cordova, State of Utah  
 Theresa Thompson, BLM/State Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC  
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1453' FSL & 1359' FWL, (NE/SW), Sec. 35, T 8S, R 21E

5. Lease Designation and Serial No.

14-20-H62-3012

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

CR - 182

8. Well Name and No.

Ankerpont 35, Well # 36

9. API Well No.

43-047-31960

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Ut.

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

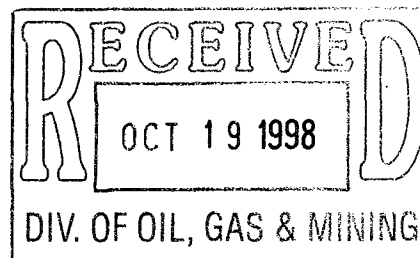
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Site Diagrams

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracrunng  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Title Sr. Regulatory Specialist

Date 10-15-98

(This space for Federal or State office use)

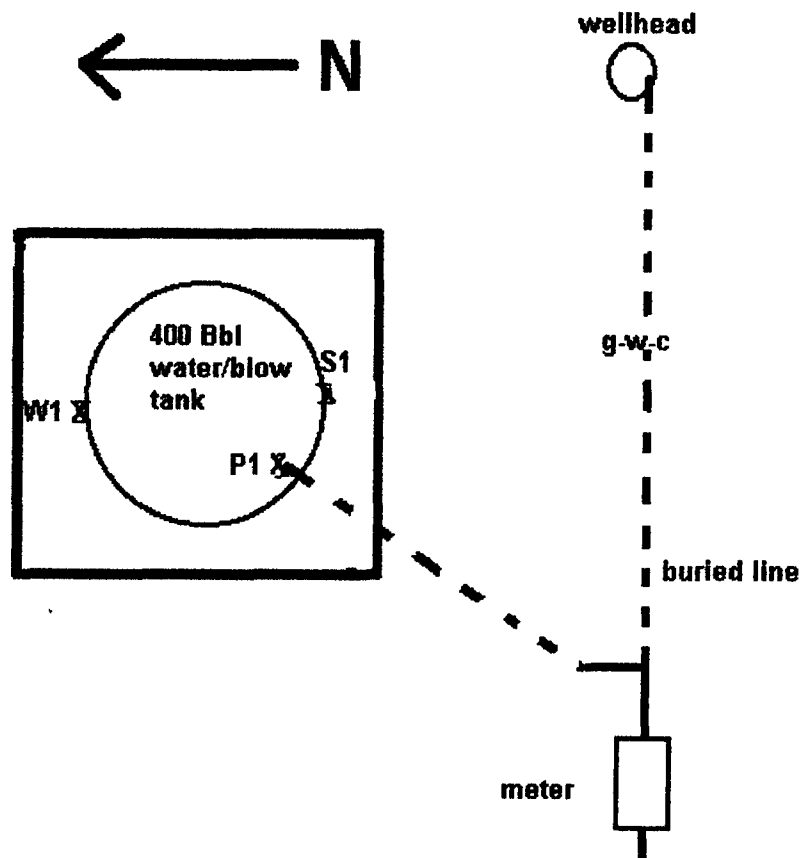
Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval if any: \_\_\_\_\_

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



**CONOCO**  
**Natural Buttes**  
**Ankerpont 35-36**  
 NE SW Sec.35,T8S, R21E  
 Lease no. 7156368  
 C.A. No. 9C182

#### Site Security Plan

**S1 Sales Valve, sealed closed during production.**

**W1 Water Drain Valve, sealed closed during production.**

**P1 Production valve, open**

**Rev. 8-98**

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL  
CONOCO INC  
1000 S PINE RM 565-1 NT  
PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT ☐ (Highlight Changes)

| Well Name<br>PI Number Entity Location            | Producing<br>Zone | Well<br>Status | Days<br>Oper | Production Volumes |              |                         |
|---|-------------------|----------------|--------------|--------------------|--------------|-------------------------|
|   |                   |                |              | OIL(BBL)           | GAS(MCF)     | WATER(BBL)              |
| BLACK 6-35<br>1304731872 11073 095 21E 6          | WSTC              |                |              | 14-20-H62-3021     | CA# 9C-179   | ✓(2.22.99)              |
| BLACK 44<br>1304731960 11248 085 21E 35           | WSTC              |                |              | 14-20-H62-3012     | CA# 9C-182   | ✓(1.29.99)              |
| SHOYO 37A<br>1304732537 11715 095 21E 5           | WSTC              |                |              | 14-20-H62-3020     | CA# CR-4     | ✓(2.22.99)              |
| PAWINNEE 34 WELL 49<br>1304732655 11737 095 21E 3 | GRRV              |                |              | 14-20-H62-3018     | CA# 9C-186   | WSTC-MVRB<br>✓(2.22.99) |
| FEDERAL 31 #57<br>1304732716 11833 085 22E 31     | GRRV              |                | fed          | U-43919            | CA# NEM-1887 | ✓(1.29.99)              |
| TRIBAL 36 WELL 53<br>1304732695 11838 085 21E 36  | GRRV              |                |              | 14-20-H62-3013     | CA# 9C-205   | ✓(1.29.99)              |
| TRIBAL 6 WELL 56<br>1304732699 11839 095 22E 6    | GRRV              |                | fed          | U-49531            | CA# CR-12    | ✓(2.22.99)              |
| TRIBAL 35 WELL 51<br>1304732696 11848 085 21E 35  | GRRV              |                |              | 14-20-H62-2888     | CA# 9C-182   | ✓(1.29.99)              |
| HALL 30 WELL 58<br>1304732715 11849 085 22E 30    | GRRV              |                |              | fee                |              | ✓(1.29.99)              |
| TRIBAL 1 WELL 54<br>1304732467 11850 095 21E 1    | GRRV              |                |              | 14-20-H62-3014     | CA# UTH7624  | ✓(1.29.99)              |
| STATE 35 WELL 52<br>1304732697 11856 085 21E 35   | GRRV              |                |              | fee                | CA# NEM-1609 | ✓(1.29.99)              |
| TRIBAL 31 WELL 55A<br>1304732717 11858 085 22E 31 | GRRV              |                |              | 14-20-H62-2890     | CA# VRA9I-84 | WSTC<br>✓(3.19.99)      |
| TOTALS  |                   |                |              |                    |              |                         |

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: \_\_\_\_\_

2. Name of Operator:  
Conoco Inc.

3. Address and Telephone Number:  
10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages: 1453' FSL & 1359' FWL  
QQ, Sec, T, R, M (NE/SW) Sec. 35, T 8S, R 21E

5. Lease Designation and Serial Number:

14-20-H62-3012

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - 182

8. Well Name and Number:

Ankerpont 35, Well #36

9. API Well Number:

43-047-31960

10. Field and Pool or Wildcat:

Wasatch

County: Uintah

State: Ut

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Conversion to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Transfer of Operator                          |

Date of work completion \_\_\_\_\_

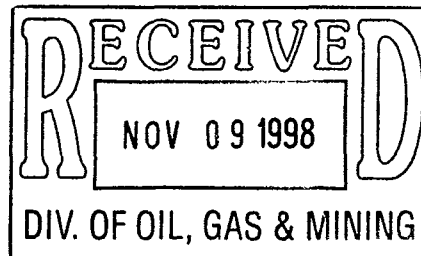
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature: Bill R. Keathly

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: \_\_\_\_\_

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footages:

1453' FSL & 1359' FWL

QQ, Sec., T., R., M

(NE/SW) Sec. 35, T 8S, R 21E

5. Lease Designation and Serial Number:

14-20-H62-3012

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - 182

8. Well Name and Number:

Ankerpont 35, Well #36

9. API Well Number:

43-047-31960

10. Field and Pool or Widcat:

Wasatch

County:

Uintah

State

Ut

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Conversion to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Transfer of Operator                          |

Date of work completion \_\_\_\_\_

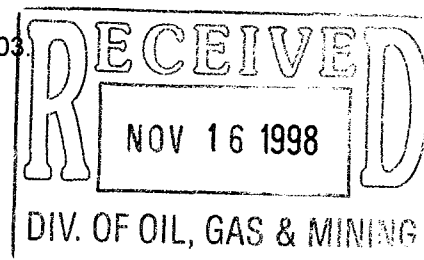
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature:

M. D. Ernest

Title Technical Manager

Date

11/11/98

(This space for State use only)

Dist; State(3),

**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

|         |         |
|---------|---------|
| 1-KDR ✓ | 6-KAS ✓ |
| 2-GLH   | 7-SJ    |
| 3-JRB ✓ | 8-FILE  |
| 4-CDW ✓ |         |
| 5-KDR ✓ |         |

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 11-2-98

**TO:** (new operator) COASTAL OIL & GAS CORP **FROM:** (old operator) CONOCO INC.  
 (address) 9 GREENWAY PLAZA (address) 10 DESTA DR. STE 100W  
HOUSTON, TX 77046-0995 MIDLAND, TX 79705-4500  
M.D. ERNEST BILL R. KEATHLY  
 Phone: (713) 877-7890 Phone: (915) 686-5424  
 Account no. N0230 Account no. N0260

**WELL(S)** attach additional page if needed:**\*CA AGREEMENT**

|                             |                          |               |         |         |         |              |
|-----------------------------|--------------------------|---------------|---------|---------|---------|--------------|
| Name: <u>*SEE ATTACHED*</u> | API: <u>43,047,31960</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                 | API: _____               | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                 | API: _____               | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                 | API: _____               | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                 | API: _____               | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                 | API: _____               | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                 | API: _____               | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

**OPERATOR CHANGE DOCUMENTATION**

- ☒ 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- ☒ 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- ☒ 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- ☒ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- ☒ 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- ☒ 6. **Cardex** file has been updated for each well listed above.
- ☒ 7. Well **file labels** have been updated for each well listed above. *(New filing system)*
- ☒ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- ☒ 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- VDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- VDR 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.  
(11-24-98) 0608382-1 (blanket bond already furnished)
- VDR 2. A copy of this form has been placed in the new and former operator's bond files.
- VDR 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- VDR 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

## FILMING

- VDR 1. All attachments to this form have been **microfilmed**. Today's date: 5-19-99.

## FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each **well file**.
- \_\_\_ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

## COMMENTS

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## memorandum

TE: December 23, 1998

TO OF: Acting Superintendent, Uintah and Ouray Agency *for*

CT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District


Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

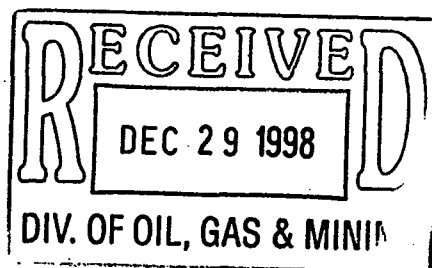
| CA No. | Location                 | Legal | Acres |
|--------|--------------------------|-------|-------|
| 9C-182 | 35-T <del>0</del> S-R21E | S/2   | 320.0 |

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal  
Lisha Cordova, DOGM/State of Utah  
Theresa Thompson, BLM/SLC State Office  
Ute Indian Tribe Energy & Minerals



Designation of Successor Operator for communized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M  
SECTION: S/2 35  
Containing 320.0 acres, more or less.

This indenture, dated as of the 23rd day of December, 19 98, by and between Coastal Oil & Gas Corporation, designated as "First party", and the owners of communized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communization Agreement for the Above Communized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communized area under and pursuant to all the terms of the said Communization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST J. P. Peter  
Witness  
By: Donald H. Spicer  
Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communization Agreement for the above location, this 23rd day of DECEMBER, 19 98.

Acting

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF  
OIL GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

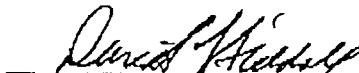
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_

David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

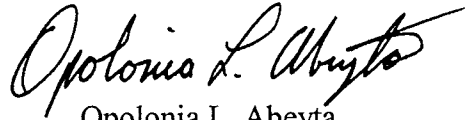
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

### Exhibit of Leases

|               |             |             |           |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172   | UTU-74415   | UTU-53860 |
| UTU-28652     | UTU-50687   | UTU-74416   | UTU-66401 |
| UTU-37943     | UTU-52298   | UTU-75091   | UTU-67868 |
| UTU-44089     | UTU-0109054 | UTU-75096   | UTU-65389 |
| UTU-44090A    | UTU-0143511 | UTU-75097   | UTU-77084 |
| UTU-61263     | UTU-0143512 | UTU-75673   | UTU-61430 |
| UTU-00343     | UTU-38401   | UTU-76259   | UTU-72633 |
| UTU-02651     | UTU-38411   | UTU-76260   | UTU-72650 |
| UTU-02651B    | UTU-38418   | UTU-76261   | UTU-49692 |
| UTU-0142175   | UTU-38419   | UTU-76493   | UTU-57894 |
| UTU-70235     | UTU-38420   | UTU-76495   | UTU-76829 |
| UTU-70406     | UTU-38421   | UTU-76503   | UTU-76830 |
| UTU-74954     | UTU-38423   | UTU-78228   | UTU-76831 |
| UTU-75132     | UTU-38424   | UTU-78714   |           |
| UTU-75699     | UTU-38425   | UTU-78727   |           |
| UTU-76242     | UTU-38426   | UTU-78734   |           |
| UTU-78032     | UTU-38427   | UTU-79012   |           |
| UTU-4377      | UTU-38428   | UTU-79011   |           |
| UTU-4378      | UTU-53861   | UTU-71694   |           |
| UTU-7386      | UTU-58097   | UTU-00576   |           |
| UTU-8344A     | UTU-64376   | UTU-00647   |           |
| UTU-8345      | UTU-65222   | UTU-01470D  |           |
| UTU-8347      | UTU-65223   | UTU-0136484 |           |
| UTU-8621      | UTU-66746   | UTU-8344    |           |
| UTU-14646     | UTU-67178   | UTU-8346    |           |
| UTU-15855     | UTU-67549   | UTU-8648    |           |
| UTU-25880     | UTU-72028   | UTU-28212   |           |
| UTU-28213     | UTU-72632   | UTU-30289   |           |
| UTU-29535     | UTU-73009   | UTU-31260   |           |
| UTU-29797     | UTU-73010   | UTU-33433   |           |
| UTU-31736     | UTU-73013   | UTU-34711   |           |
| UTU-34350     | UTU-73175   | UTU-46699   |           |
| UTU-34705     | UTU-73434   | UTU-78852   |           |
| UTU-37116     | UTU-73435   | UTU-78853   |           |
| UTU-37355     | UTU-73444   | UTU-78854   |           |
| UTU-37573     | UTU-73450   | UTU-075939  |           |
| UTU-38261     | UTU-73900   | UTU-0149767 |           |
| UTU-39223     | UTU-74409   | UTU-2078    |           |
| UTU-40729     | UTU-74410   | UTU-44426   |           |
| UTU-40736     | UTU-74413   | UTU-49530   |           |
| UTU-42469     | UTU-74414   | UTU-51026   |           |

## OPERATOR CHANGE WORKSHEET

## ROUTING

|        |   |        |
|--------|---|--------|
| 1. GLH |   | 4-KAS  |
| 2. CDW | ✓ | 5-LP ✓ |
| 3. JLT |   | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

|                                    |
|------------------------------------|
| <b>FROM: (Old Operator):</b>       |
| COASTAL OIL & GAS CORPORATION      |
| Address: 9 GREENWAY PLAZA STE 2721 |
|                                    |
| HOUSTON, TX 77046-0995             |
| Phone: 1-(713)-418-4635            |
| Account N0230                      |
|                                    |

|   |
|---|
| <b>TO: ( New Operator):</b>                 |
| EL PASO PRODUCTION OIL & GAS COMPANY        |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
|   |
| HOUSTON, TX 77046-0995                      |
| Phone: 1-(832)-676-4721                     |
| Account N1845                               |
|   |

CA No.

Unit:

## WELL(S)

| NAME                         | API NO       | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| BASER 6-2                    | 43-047-31859 | 10967     | 06-07S-22E  | FEDERAL    | GW        | P           |
| WALKER HOLLOW MCLISH 3       | 43-047-30027 | 12504     | 08-07S-23E  | FEDERAL    | GW        | S           |
| FEDERAL 33-92 (CA NRM-1705)  | 43-047-33385 | 12726     | 33-08S-21E  | FEDERAL    | GW        | P           |
| FEDERAL 33-93 (CA NRM-1705)  | 43-047-33386 | 12727     | 33-08S-21E  | FEDERAL    | GW        | P           |
| FEDERAL 33-176 (CA NRM-1705) | 43-047-33928 | 99999     | 33-08S-21E  | FEDERAL    | GW        | APD         |
| FEDERAL 33-177 (CA NRM-1705) | 43-047-33874 | 99999     | 33-08S-21E  | FEDERAL    | GW        | APD         |
| FEDERAL 35 5 (CA NRM-1604)   | 43-047-30563 | 70        | 35-08S-21E  | FEDERAL    | GW        | P           |
| FEDERAL 35-96 (CA NRM-1604)  | 43-047-33377 | 12715     | 35-08S-21E  | FEDERAL    | GW        | P           |
| ANKERPONT 35 36 (CA 9C-182)  | 43-047-31960 | 11248     | 35-08S-21E  | FEDERAL    | GW        | P           |
| FEDERAL 35-179 (CA NRM-1604) | 43-047-33877 | 99999     | 35-08S-21E  | FEDERAL    | GW        | APD         |
| FEDERAL 35-190 (CA NRM-1604) | 43-047-33918 | 99999     | 35-08S-21E  | FEDERAL    | GW        | APD         |
| WONSIT FEDERAL 1-5           | 43-047-33692 | 13081     | 05-08S-22E  | FEDERAL    | GW        | DRL         |
| GLEN BENCH 23-21             | 43-047-31007 | 6054      | 21-08S-22E  | FEDERAL    | GW        | P           |
| GLEN BENCH FEDERAL 21-2      | 43-047-34091 | 99999     | 21-08S-22E  | FEDERAL    | GW        | APD         |
| GLEN BENCH FEDERAL 22-2      | 43-047-34092 | 99999     | 22-08S-22E  | FEDERAL    | GW        | APD         |
| GLEN BENCH FEDERAL 22-3      | 43-047-34093 | 99999     | 22-08S-22E  | FEDERAL    | GW        | APD         |
| GLEN BENCH 34-27             | 43-047-31022 | 10880     | 27-08S-22E  | FEDERAL    | GW        | P           |
| HALL 31-61 (CA NRM-1887)     | 43-047-33341 | 12607     | 31-08S-22E  | FEDERAL    | GW        | P           |
| FEDERAL 31-57 (CA NRM-1887)  | 43-047-32716 | 11833     | 31-08S-22E  | FEDERAL    | GW        | P           |
| KENNEDY WASH 4-1             | 43-047-33664 | 99999     | 04-08S-23E  | FEDERAL    | GW        | APD         |

## OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/25/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: WY 2793

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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JAN. 17. 2003 3:34PM

WESTPORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



# United States Department of the Interior **RECEIVED**

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

### NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

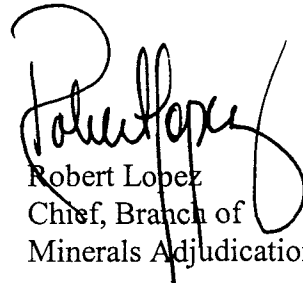
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chronos





## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:

Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Natural Buttes Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Natural Buttes Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR:<br>El Paso Production Oil & Gas Company                                       |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
| 3. ADDRESS OF OPERATOR:<br>9 Greenway Plaza Houston TX 77064-0995                                  |  | 7. UNIT or CA AGREEMENT NAME:           |
| PHONE NUMBER:<br>(832) 676-5933  |  | 8. WELL NAME and NUMBER:<br>Exhibit "A" |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: COUNTY:  |  | 9. API NUMBER:                          |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH   |  | 10. FIELD AND POOL, OR WILDCAT:         |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                               |   |   |  |
|---|---|---|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

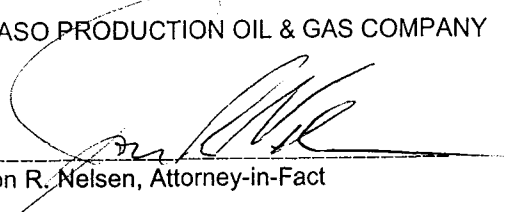
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

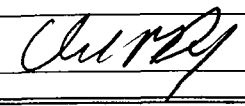
EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

|   |                                  |  |  |
|---|----------------------------------|--|--|
| WESTPORT OIL AND GAS COMPANY, L.P.  |                                  |  |  |
| NAME (PLEASE PRINT) David R. Dix  | TITLE Agent and Attorney-in-Fact |  |  |
| SIGNATURE  | DATE 12/17/02                    |  |  |

(This space for State use only)

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherSUCCESSOR OF  
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS &amp; MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW✓

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

|                                      |                               |
|--------------------------------------|-------------------------------|
| <b>FROM: (Old Operator):</b>         | <b>TO: (New Operator):</b>    |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA            | Address: P O BOX 1148         |
|                                      |                               |
| HOUSTON, TX 77064-0995               | VERNAL, UT 84078              |
| Phone: 1-(832)-676-5933              | Phone: 1-(435)-781-7023       |
| Account No. N1845                    | Account No. N2115             |

CA No.

Unit:

NATURAL BUTTES

**WELL(S)**

| NAME                    | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|-------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| ANKERPONT 35-36         | 35-08S-21E     | 43-047-31960 | 2900         | FEDERAL       | GW           | P              |
| NBU 49-12B              | 12-09S-20E     | 43-047-30470 | 2900         | FEDERAL       | GW           | P              |
| NBU 45N                 | 12-09S-20E     | 43-047-30875 | 2900         | FEDERAL       | GW           | P              |
| NBU 317-12E             | 12-09S-20E     | 43-047-32362 | 2900         | FEDERAL       | GW           | P              |
| NBU 2-15B               | 15-09S-20E     | 43-047-30262 | 2900         | FEDERAL       | GW           | P              |
| NBU CIGE 22-15-9-20     | 15-09S-20E     | 43-047-30497 | 2900         | FEDERAL       | GW           | P              |
| CIGE 120-15-9-20        | 15-09S-20E     | 43-047-32251 | 2900         | FEDERAL       | GW           | P              |
| CIGE 121-15-9-20        | 15-09S-20E     | 43-047-32252 | 2900         | FEDERAL       | GW           | P              |
| CIGE 265                | 15-09S-20E     | 43-047-34781 | 99999        | FEDERAL       | GW           | APD            |
| NBU 322-15E             | 15-09S-20E     | 43-047-33139 | 2900         | FEDERAL       | GW           | S              |
| NBU CIGE 32A-20-9-20    | 20-09S-20E     | 43-047-30496 | 2900         | FEDERAL       | GW           | PA             |
| NBU 19-21B              | 21-09S-20E     | 43-047-30328 | 2900         | FEDERAL       | GW           | P              |
| NBU 66                  | 21-09S-20E     | 43-047-31086 | 99998        | FEDERAL       | GW           | PA             |
| NBU 118                 | 22-09S-20E     | 43-047-31969 | 2900         | FEDERAL       | GW           | P              |
| NBU 119                 | 22-09S-20E     | 43-047-31973 | 2900         | FEDERAL       | GW           | P              |
| NBU 294                 | 22-09S-20E     | 43-047-33020 | 99998        | FEDERAL       | GW           | PA             |
| NBU 294X                | 22-09S-20E     | 43-047-33465 | 2900         | FEDERAL       | GW           | P              |
| NBU 448                 | 22-09S-20E     | 43-047-34782 | 99999        | FEDERAL       | GW           | APD            |
| NATURAL BUTTES SWD 4-22 | 22-09S-20E     | 43-047-33611 | 99999        | FEDERAL       | GW           | LA             |
| NBU 7                   | 23-09S-20E     | 43-047-15379 | 9244         | FEDERAL       | GW           | PA             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/07/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/07/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

5. Lease Serial No.  
**MULTIPLE WELLS- SEE ATTACHED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**MULTIPLE WELLS- SEE ATTACHED**

8. Well Name and No.  
**MULTIPLE WELLS- SEE ATTACHED**

9. API Well No.  
**MULTIPLE WELLS- SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
**OURAY**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**1368 SOUTH 1200 EAST, VERNAL, UTAH 84078**

3b. Phone No. (include area code)  
**435-781-7060**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**MULTIPLE WELLS- SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>VARIANCE</b> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**DEBRA DOMENICI**

Title

**ENVIRONMENTAL ASSISTANT**

Signature

Date

**July 9, 2004**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**Federal Approval Of This  
Action Is Necessary**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**COPY SENT TO OPERATOR**

Date:

**2-16-04**

Initials:

**LD**

By:

**RECEIVED**

**JUL 14 2004**



# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

| WELL                 | LEGALS                       | STF LEASE NO   | CA NUMBER | API NO     |
|----------------------|------------------------------|----------------|-----------|------------|
| SERAWOP 34-038       | SWSW SEC 34, T8S, R21E       | 14-20-H62-3009 | 9C-178    | 4304733290 |
| TABBEE 03-120        | SWNE SEC 3, T9S, R20E        | 14-20-H62-3016 | 9C-210    | 4304733682 |
| TABBEE 34-020        | NENW SEC 34, T08S, R20E      | 14-20-H62-2998 | 9C-207    | 4304730734 |
| TABBEE 34-108        | SWNE SEC 34, T8S, R20E       | 14-20-H62-2997 | 9C-207    | 4304733410 |
| TABBEE 34-109        | NESW SEC 34, T8S, R20E       | 14-20-H62-2999 | 9C-208    | 4304733411 |
| TABBEE 34-110        | SWSE SEC 34, T8S, R20E       | 14-20-H62-2997 | 9C-208    | 4304733412 |
| TRIBAL 35-210        | SWSW SEC 35, T8S, R20E       | 14-20-H62-3000 | 9C-184    | 4304734476 |
| TRIBAL 36-148        | SWSE SEC. 36, T8S, R21E      | 14-20-H62-3014 | 9C-205    | 4304734507 |
| UTE TRIBAL 02-050    | NWNE LOT 2, SEC 2 T09S, R21E | 14-20-H62-2888 | 9C-187    | 4304732698 |
| UTE TRIBAL 02-102    | SENE SEC 2, T9S, R21E        | 14-20-H62-2888 | 9C-187    | 4304733379 |
| UTE TRIBAL 02-206    | SWNE SEC 2, T9S, R21E        | 14-20-H62-2888 | 9C-187    | 4304734478 |
| UTE TRIBAL 04-123    | NWNE SEC 4, T9S, R20E        | 14-20-H62-2942 | 9C-191    | 4304734086 |
| UTE TRIBAL 06-01     | NENW SEC 6, T9S, R22E        | 14-20-H62-2890 | CR-12     | 4304730667 |
| UTE TRIBAL 32-03 D3E | NENW LOT 3 SEC 32, T4S, R3E  | 14-20-H62-4836 |           | 4304733160 |
| UTE TRIBAL 35-016    | NWSE SEC 35, T8S, R20E       | 14-20-H62-2870 | 9C-184    | 4304730666 |
| UTE TRIBAL 35-019    | NESE SEC. 35, T8S, R21E      | 14-20-H62-2888 | 9C-182    | 4304730665 |
| UTE TRIBAL 35-112X   | NWSW SEC 35, T8S, R20E       | 14-20-H62-3000 | 9C-184    | 4304734473 |
| UTE TRIBAL 35-113    | SESW SEC 35, T8S, R20E       | 14-20-H62-3001 | 9C-184    | 4304733396 |
| UTE TRIBAL 36-017    | NWSE SEC 36, T8S, R21E       | 14-20-H62-2889 | 9C-205    | 4304730682 |
| UTE TRIBAL 36-065    | NESE SEC 36, T8S, R21E       | 14-20-H62-2889 | 9C-205    | 4304733293 |
| WEEKS 06-154         | NESE SEC 6, T9S, R21E        | 14-20-H62-3021 | CR-144    | 4304733924 |
| WISSIUP 36-015       | NWSE SEC 36, T8S, R20E       | 14-20-H62-3003 | CR-I-219  | 4304730700 |
| WYASKET 33-026       | NWSE SEC 33, T8S, R20E       | 14-20-H62-2994 | CR-172    | 4304730907 |
| WYASKET 33-106       | SESE SEC 33, T8S, R20E       | 14-20-H62-2994 | CR-172    | 4304733409 |
| WYASKET 33-219       | SWSE SEC 33, T8S, R20E       | 14-20-H62-2994 | CR-172    | 4304734477 |

# Westport Oil & Gas, L.P.

## Project Economics Worksheet

### Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☒ N (Y or N)

|                         | BEFORE<br>\$/Year | AFTER<br>\$/Year | DIFFERENCE<br>\$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue       | \$1,088           | \$1,099          | \$11                  |
| Gross Gas Revenue       | \$0               | \$0              | \$0                   |
| NGL Revenue             | \$0               | \$0              | \$0                   |
| PULING UNIT SERVICE     |                   |                  | \$0                   |
| WIRELINE SERVICE        |                   |                  | \$0                   |
| SUBSURF EQUIP REPAIRS   |                   |                  | \$0                   |
| COMPANY LABOR           |                   |                  | \$0                   |
| CONTRACT LABOR          | \$0               | \$200            | \$200                 |
| CONTR SERVICE           |                   |                  | \$0                   |
| LEASE FUEL GAS          | \$0               | \$0              | \$0                   |
| UTILITIES - ELECTRICITY | \$0               | \$0              | \$0                   |
| CHEMICAL TREATING       |                   |                  | \$0                   |
| MATERIAL & SUPPLY       | \$0               | \$150            | \$150                 |
| WATER & HAULING         |                   |                  | \$0                   |
| ADMINISTRATIVE COSTS    |                   |                  | \$0                   |
| GAS PLANT PROCESSING    |                   |                  | \$0                   |
| <b>Totals</b>           | <b>\$0</b>        | <b>\$350</b>     | <b>\$350</b>          |

Increased OPX Per Year

### Investment Breakdown:

|            | Cap/Exp<br>Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840     | \$1,200  |
| Expense \$ | 830/860         | \$0      |
| Total \$   |                 | \$1,200  |

|               |          |              |
|---------------|----------|--------------|
| Oil Price     | \$ 23.00 | \$/BO        |
| Gas Price     | \$ 3.10  | \$/MCF       |
| Electric Cost | \$ -     | \$/ HP / day |
| OPX/BF        | \$ 2.00  | \$/BF        |
| OPX/MCF       | \$ 0.62  | \$/MCF       |

### Production & OPX Detail:

|                 | Before |       | After |       | Difference |       |
|-----------------|--------|-------|-------|-------|------------|-------|
| Oil Production  | 0.192  | BOPD  | 0.194 | BOPD  | 0.002      | BOPD  |
| Gas Production  | 0      | MCFPD | 0     | MCFPD | 0          | MCFPD |
| Wtr Production  | 0      | BWPD  | 0     | BWPD  | 0          | BWPD  |
| Horse Power     |        | HP    |       | HP    | 0          | HP    |
| Fuel Gas Burned |        | MCFPD |       | MCFPD | 0          | MCFPD |

### Project Life:

Life = 20.0 Years  
(Life no longer than 20 years)

### Internal Rate of Return:

After Tax IROR = #DIV/0!

### AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

### Payout Calculation:

Payout =  $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$  = 1

Payout occurs when total AT cashflow equals investment  
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

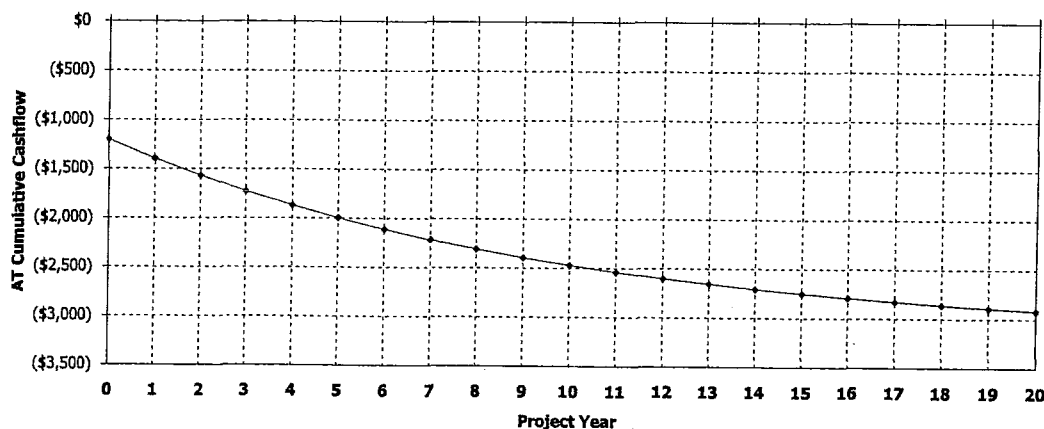
### Gross Reserves:

Oil Reserves = 6 BO  
Gas Reserves = 0 MCF  
Gas Equiv Reserves = 38 MCFE

### Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



# Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

## COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions |    | Gas/Oil Ratio<br>( scf/STbbl ) | Specific Gravity of<br>Flashed Gas<br>( Air=1.000 ) | Separator Volume<br>Factor<br>(B) | Separator Volume<br>Percent<br>(C) |
|------------------|----|--------------------------------|---|-----------------------------------|------------------------------------|
| psig             | °F | (A)                            |   |                                   |                                    |

### Calculated at Laboratory Flash Conditions

|    |     |      |       |       |         |
|----|-----|------|-------|-------|---------|
| 80 | 70  |      |       | 1.019 |         |
| 0  | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0  | 60  | 0.0  | —     | 1.000 | 98.14%  |

### Calculated Flash with Backpressure using Tuned EOS

|        |    |      |       |       |        |
|--------|----|------|-------|-------|--------|
| 80     | 70 |      |       | 1.015 |        |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0      | 60 | 0.0  | —     | 1.000 | 98.52% |
| 80     | 70 |      |       | 1.015 |        |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0      | 60 | 0.0  | —     | 1.000 | 98.52% |
| 80     | 70 |      |       | 1.015 |        |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0      | 60 | 0.0  | —     | 1.000 | 98.52% |
| 80     | 70 |      |       | 1.015 |        |
| 0      | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0      | 60 | 0.0  | —     | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

| WELL                    | LEGALS                        | STF LEASE NO          | CA NUMBER       | API NO            |
|-------------------------|-------------------------------|-----------------------|-----------------|-------------------|
| ANKERPONT 31-012        | SWSE SEC 31, T8S, R21E        | 14-20-H62-3007        | 9C-209          | 4304730699        |
| ANKERPONT 31-039        | LOT 3 SEC 31, T8S, R21E       | 14-20-H62-3006        | 9C-209          | 4304733339        |
| ANKERPONT 31-086        | SESW SEC 31, T8S, R21E        | 14-20-H62-3006        | 9C-209          | 4304733384        |
| <b>ANKERPONT 35-036</b> | <b>NESW SEC 35, T8S, R21E</b> | <b>14-20-H62-3012</b> | <b>9C-182</b>   | <b>4304731960</b> |
| ANKERPONT ETAL 02-06    | LOT 3 SEC 2, T9S, R21E        | 14-20-H62-3012        | 9C-187          | 4304730572        |
| ARCHEE 01-117           | NWNE SEC 1, T9S, R20E         | 14-20-H62-3015        | CR-168          | 4304733388        |
| BLACK 05-044            | NESW SEC 5, T9S, R21E         | 14-20-H62-3020        | CR-4            | 4304732537        |
| BLACK 06-035            | SENE SEC 6, T9S, R21E         | 14-20-H62-3021        | 9C-179          | 4304731872        |
| BLACK 06-155            | NENE SEC 6, T9S, R21E         | 14-20-H62-3021        | 9C-000179       | 4304734960        |
| BLUEFEATHER 04-30       | NESE SEC 4, T9S, R21E         | 14-20-H62-3650        | UT080P49-84C721 | 4304731000        |
| CTB-E1S                 | NESW SEC 1, T9S, R21 E        |                       |                 |                   |
| CTB-E2S                 | NWSE SEC 2, T9S, R21 E        |                       |                 |                   |
| CTB-E30S                | SESW SEC 30, T8S, R22E        |                       |                 |                   |
| CTB-E31N                | SESW SEC 31, T8S, R22E        |                       |                 |                   |
| CTB-E34S                | SWSE SEC 34, T8S, R21E        |                       |                 |                   |
| CTB-E35N                | SWNE SEC 35, T8S, R21E        |                       |                 |                   |
| CTB-E35S                | NWSE SEC 35, T8S, R21E        |                       |                 |                   |
| CTB-E36S                | SWSW SEC 36, T8S, R21E        |                       |                 |                   |
| CTB-E6N                 | NENW SEC 6, T9S, R22E         |                       |                 |                   |
| CTB-W1S                 | SWSE SEC 1, T9S, R20E         |                       |                 |                   |
| CTB-W31N                | SESW SEC 31, T8S, R21E        |                       |                 |                   |
| CTB-W32SE               | NWSE SEC 32, T8S, R21E        |                       |                 |                   |
| CTB-W33S                | NWSE SEC 33, T8S, R21E        |                       |                 |                   |
| CTB-W34N                | SESW SEC 34, T8S, R20E        |                       |                 |                   |
| CTB-W35N                | SWNE SEC 35, T8S, R20E        |                       |                 |                   |
| CTB-W36S                | NESE SEC 36, T8S, R20E        |                       |                 |                   |
| CTB-W4S                 | NESE SEC 4, T9S, R21E         |                       |                 |                   |
| CTB-W5S                 | SWSE SEC 5, T9S, R21E         |                       |                 |                   |
| CTB-W6S                 | SWSW SEC 6, T9S, R21E         |                       |                 |                   |
| DM ICE FRIDAY 34-22     | NESE SEC 34, T8S, R20E        | 14-20-H62-2997        | 9C-208          | 4304730753        |
| DUNCAN FED 33-09        | SWSE SEC 33, T8S, R21E        | 14-20-H62-3701        | NRM-1705        | 4304730643        |
| FEDERAL 33-93           | SWSW SEC 33, T8S, R21E        | UTU9809               | NRM-1705        | 4304733386        |
| FEDERAL 35-05           | NWNW SEC 35, T8S, R21E        | UTU8621               | NRM-1604        | 4304730563        |
| HALL ETAL 31-018        | NWNW SEC 31, T8S, R22E        | FEE                   | NRM-1887        | 4304730664        |
| IGNACIO 33-107          | SESW SEC 33, T8S, R20E        | 14-20-H62-2995        | CR-172          | 4304733674        |
| IGNACIO 33-221          | NESW SEC 33, T8S, R20E        | 14-20-H62-2995        | CR-172          | 4304734475        |
| JENKS 05-011            | LOT 3 SEC 5, T9S, R21E        | 14-20-H62-3008        | 9C-183          | 4304730726        |
| K SNOW KNIGHT 04-23     | NENW SEC 4, T9S, R20E         | 14-20-H62-2942        | 9C-191          | 4304730749        |
| KNIGHT 4-124            | LOT 5 SEC 4, T9S, R20E        | 14-20-H62-3017        | 9C-191          | 4304733675        |
| KURIP 01-027            | NENW SEC 1, T9S, R20E         | 14-20-H62-3004        | CR-168          | 4304730962        |
| McCOOK 01-170           | SWNW SEC 1, T9S, R21E         | 14-20-H62-4729        | UTU76246        | 4304733997        |
| MTN LION ETAL 34-2      | NESE SEC 34, T08S, R21E       | 14-20-H-62-3010       | 9C178           | 4304730338        |
| OURAY 06-066            | NWSE SEC 6, T9S, R21E         | 14-20-H62-3022        | CR-144          | 4304733284        |
| OURAY 06-071            | SESW SEC 6, T9S, R21E         | 14-20-H62-3028        | CR-144          | 4304733285        |
| OURAY 06-084            | SWNW LOT 5 SEC 6, T9S, R21E   | 14-20-H62-3023        | CR-144          | 4304734026        |
| OURAY 32-070            | SWSE SEC 32, T8S, R21E        | 14-20-H62-3024        | 9C-204          | 4304733289        |
| OURAY 33-090            | SESE SEC 33, T8S, R21E        | 14-20-H62-3650        | NRM-1705        | 4304733381        |
| OURAY 34-079            | NESW SEC 34, T8S, R21E        | 14-20-H62-3009        | 9C-178          | 4304733291        |
| OURAY 35-174            | NENE SEC 35 T8S R21E          | FEE                   | NRM-1604        | 4304733248        |
| OURAY SWD 1             | NENE SEC. 1, T9S, R21E        | UTU-76246             |                 | 4304733449        |
| PAWWINNEE 34-049        | SWSE SEC 34, T8S, R21E        | 14-20-H62-3010        | 9C-178          | 4304732694        |
| PAWWINNEE ETAL 03-10    | LOT 3 SEC 3, T9S, R21E        | 14-20-H62-3009        | 9C-186          | 4304730662        |
| PINNACOOSE 06-03        | SESW SEC 6, T9S, R21E         | 14-20-H62-3028        | 9C-179          | 4304730428        |
| POST 03-024             | NENW SEC 3, T9S, R20E         | 14-20-H62-3026        | 9C-210          | 4304730804        |
| SANTIO 4-233            | SWNW SEC. 4, T9S, R21E        | 14-20-H62-3894        | UT08049I-84C725 | 4304734776        |
| SERAWOP 04-013          | SESW SEC 4, T9S, R21E         | 14-20-H62-3701        | UT08049I-84C725 | 4304730663        |

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM: (Old Operator):**  
 N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO: ( New Operator):**  
 N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**CA No.**

**Unit:**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                             |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.  
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**

**BIA BOND = RLB0005237**

**APPROVED 5/16/06**

*Earlene Russell*

**Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Signature

*Randy Bayne*

Title

**DRILLING MANAGER**

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity                        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
|   | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon  |
|   | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal  |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.